DAVIS SERVICES, INC.

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Field Data Sheet

APR 21 1983

Midland

☒ Initial ☐ Annual ☐ Special

Company: Pogo Producing Co			
Farm or Lease Name: Mosbacher	Well No.: 20-1		
Unit	Sec.: 20	Twp-Blk.: 26s	Rge-Sur.: 34e
County or Parish: Lea	State: New Mexico		
Field: Wolfcamp	Reservoir	Location	
Prover	Meter Run: 4.026	Taps: Flg	Connection: Air

Completion Date: 4-17-83	Total Depth: 20100	Plug Back T.D.: 15150	Elevation
Csg. Size: 9 5/8 - 7 3/4	Wt.: 8.7#	d: 12462-18852	Perforations: From 13382 To 13423
Tbg. Size: 2 7/8	Wt.: 6.5#	d: 13344	Set at Perforations: From To
Type Completion (Describe)			Packer Set at: 13344
Producing Thru: TBG	Reservoir Temp. F	Mean Ground Temp. F: 60	Barp. Press. Pa: 13.2
L	H	Gg.	% CO_2	% N_2	H_2S

Time of Reading	Elap. Time Hrs.	Wellhead Working Press. Tbg. Psig.	Csg. Psig.	Temp. F	Press. Psig.	Diff.	Temp. F	Orifice	Vol. Mcf/d	Choke Size	Tank Gauge Top	H_2O	BBLS. in Tank Top	H_2O	Oil	BBLS. Prod. H_2O	Oil	
5:30		6960																
5:45	START TEST										6'61/2	3-4	325	136	189			TBG Fall of fluid
6:00	15	6560			330	9	90	1.000	350	4/64								
6:15	30	6100			330	5	94	1.000	270									
6:30	45	6000			350	5	100	1.000	270									
6:45	1	5960			350	5	110	1.000	270		6'61/2	3-4 1/4	327 1/2	138 1/2	191 1/2	2 1/2	0	
7:00	15	5800			350	14	120	1.000	440	6/64								
7:15	30	5720			350	14	130	1.000	440									
7:30	45	5700			350	14	120	1.000	440									
7:45	1	5600			350	14	120	1.000	440		6-7	3-4 1/4	332 1/2	138 1/2	196 1/2	0	5	
8:00	15	5400			350	38	118	1.000	740	8/64								
8:15	30	5325			350	38	118	1.000	740									
8:30	45	5100			350	38	115	1.000	740									
8:45	1	4900			350	38	112	1.000	740		6-9 1/2	3-4 1/2	342 1/2	138 1/2	206 1/2	0	10	
9:00	15	4700			780	42	112	1.000	1125	10/64								52000 Chlorides
9:15	30	4540			780	42	112	1.000	1125									48 API @ 60°
9:30	45	4250			780	42	112	1.000	1125									
9:45	1	4100			780	42	112	1.000	1125	12/64	7-4	3-4 1/2	364	138 1/2	229	0	22 1/2	2 1/2 H20 37 1/2 oil