

Dec. 1973

Budget Bureau No. 42-R1424

N. M. OIL CONS. COMMISSION
UNITED STATES
P. O. BOX 1980
DEPARTMENT OF THE INTERIOR
BOBBY, NEW MEXICO 88240
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other
2. NAME OF OPERATOR
Pogo Producing Company
3. ADDRESS OF OPERATOR
P.O. Box 10340 Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: 1980' FSL & 1980' FWL
 AT TOP PROD. INTERVAL:
 AT TOTAL DEPTH: 1980' FSL & 1980' FWL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) ☐

SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☒
- ☐

REC'D

FEB 25 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/15/83 - TD 20,100'. Start completion work with drilling rig. RIH and spot 100 gal Acetic Acid 19,898-19,750'. Run Baker Model D pkr on wireline and set at 19,750'. RIH w/prod tbq. Swab well down to 7700'. Perf 5" liner 2 JSPF w/1 9/16" tbq gun: 19,797'-19,801', 19,824', 19,825', 19,826', 19,845', 19,850', 19,856', 19,857', 19,865', 19,871' (total 40 shots) Acidized with 5000 gal Mod-202 & 80 ball sealers + 400 SCF N₂/B. After recovering load swab well from 12/22/82 to 1/2/83 and recovered a total of 7398 BW. Fluid level remained at approximately 1000' from surface during swab. A small amount of gas was being recovered that contained 20,000 ppm H₂S.

SEE ATTACHMENT

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James R. Henry TITLE Division Engineer DATE 2/22/83
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 13 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO