

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS OF OPERATOR

P.O. Box 10340 Midland, Texas

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 1980' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: 1980' FSL & 1980' FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☒
☐

5. LEASE

NM 14160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mosbacher 20

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T-26-S, R-34-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3350' GR, 3377' KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330D)

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/23 to 3/2/83 TD 20,100 - Run tbg and retrievable pkr, psa 15,001'. Perf Atoka w/1 9/16" PBTB 15,950 tbg gun 2 JSPF 15,239-46' (16 holes). Acidize perf w/2000 gal 7 1/2% Moro-flo acid. Well flowed est 1 MMCFD and 240 BWPD. Ran temperature Noise Log. Log indicated fluid movement from below PBTB to perf. Reperforated 7 3/4" csg with 1 9/16" tbg gun 2 JSPF 15,239-46' (16 holes). Well flowed back est 15 BWPH.

3/3-19/83 TD 20,100 - Perf 7 3/4" csg with 1 9/16" tbg gun 15,354-58 (16 holes). Acidized PBTB 15,950 perfs 15,239-15,358' with 2000 gal 15% HCL acid. Displace 10 ppg brine with 15.5 ppg oil mud. POH with pkr. RIH with new pkr. PSA 14,610'. Cmt squeezed perf 15,239-15,358' with 75 sx Cl H w/1% Halad 22-A, 0.6% CFR-2, and 0.2% HR-5. Well flowing back 1" stream of water.

CONTINUED ON FOLLOWING SHEET

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

James R. Henry

TITLE Division Engineer DATE 4/8/83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS
CONDITIONS OF APPROVAL APR 18 1983

DATE

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED
APR 19 1983
O.C.D.
HIGHER OFFICE