

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO

5. IF INDIAN, ALLOTTEE OR TRIBE NAME 88240	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Mosbacher 20	
9. WELL NO. 1	
10. FIELD OR WILDCAT NAME Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-26-S, R-34-E	
12. COUNTY OR PARISH Lea	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3350' GR 3377' KDB	

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil ☐ gas ☒ other2. NAME OF OPERATOR  
Pogo Producing Company3. ADDRESS OF OPERATOR  
P.O. Box 10340, Midland, Texas 797024. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980 FSL & 1980 FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: 1980 FSL & 1980 FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Run & cmt. 5" liner

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

RECEIVED

DEC 8 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS  
MINERALS INST. SERVICE  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 11/27 - 29/82 TD 20,100. TD 6 1/2" hole at 20,100'. POH and run open hole logs. RIH and condition hole. POH. Prep to run 5" liner.
- 11/30/82 PBDT 20,020. Ran 61 jt 5" 23.2# C-75 SFJP casing (2300.86'), shoe 1.63', FC 1.28'. Liner hanger 17.31' (total string 2321.08'). Top of liner at 17,739, shoe at 20,060, FC at 20,020. Cemented with 150sx 50-50 POZ C1 "H" w/2% gel, 17% Silica flour, 6# salt/sx 0.8% Halad 22A, 0.3% HR-12, and 1/4# Flocele/sx. Cmt was preceded by 20bbl Sam 5 spacer flush. Cement was in place at 10:30 PM MST 11/29/82. POH. RIH w/RTTS PKR to test liner top.
- 12/1 - 05/82 PBDT 20,020. Set RTTS Pkr at 17,489. Break circ 5 BPM at 750#. Pmp 200 sx 50-50 POZ C1 "H" w/2% gel, 17% Silica Flour, 6# salt/sx, 0.8% Halad 22A 0.3% HR12 and 1/4# Flocele/sx. Release RTTS Pkr and circ. Set Pkr at 17,492 Pump 4 BPM at 600#. Release Pkr and reset Pkr at 17,492. Pmp 200 sx 50-50 POZ C1 "H" w/2% gel, 17% silica flour, 6# salt/sx, 0.8% Halad 22A and 1/4# Flocele/sx. (See attached sheet)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James B. Henry TITLE Division Engineer DATE 12 - 6 - 82

(This space for Federal or State office use)

APPROVED BY George A. Gilham  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

GEORGE A. GILHAM  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side

RECEIVED

DEC 13 1982

O.C.D.  
HOBBS OFFICE