

District I
PO Box 1989, Hobbs, NM 88241-1989
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brumas Rd., Amec, NM 87418
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address TIPTON OIL & GAS ACQUISITIONS, INC. DBA DWIGHT A. TIPTON c/o OIL REPORTS & GAS SERVICES, INC. 1008 WEST BROADWAY, HOBBS, NM 88240		OGRID Number 006550
		Reason for Filing Code CH EFFECTIVE 07/01/00
API Number 30-025-27825	Pool Name JALMAT T-Y-SR	Pool Code 33820
Property Code 26440	Property Name JAMESON	Well Number 1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	15	24S	36E		330	NORTH	2310	WEST	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	15	24S	36E		330	NORTH	2310	WEST	LEA
Lee Code P	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	NAVAJO REFINING COMPANY P. O. BOX 159 ARTESIA, NM 88211-0159	1175310	O	C-15-24S-36E
20809	SID RICHARDSON GASOLINE CO. 201 MAIN STREET FORT WORTH, TX 76102	1175330	G	C-15-24S-36E

IV. Produced Water

POD	POD ULSTR Location and Description
1175350	C-15-24S-36E

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations	DHC, DC, MC

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOI	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Gaye Heard*

Printed name: GAYE HEARD

Title: AGENT

Date: 07/24/2000 Phone: 505/393-2727

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Title:

Approval Date:

AGENT 07/24/2000
Title Date

Provides Operator Signature

GAYE HEARD
Printed Name

ERWIN OIL & GAS LTD. CO. (OGRID #18703)

District I
PO Box 1900, Hobbs, NM 88241-1900

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Bravo Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address ERWIN OIL & GAS LTD. CO. PO BOX 1234 HOBBS NM 88241		OGRID Number 18703
API Number 30-0 25-27825		Reason for Filing Code CO EFFECTIVE 1-1-96
Pool Name JALMAT TANSILL YATES 7 - RIVERS		Pool Code 33820
Property Code 16537	Property Name JAMESON	Well Number 1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	15	24-S	36-E		330	N	2310	W	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	15	24-S	36-E						LEA
Lee Code P	Producing Method Code PUMPING	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	NAVAJO	1175310	O	
20809	Sid Richardson	1175330	G	

IV. Produced Water

POD	POD ULSTR Location and Description
1175350	

V. Well Completion Data

Spud Date	Ready Date	TD	FBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Thg. Pressure	Cag. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Ralph E. Erwin*

Printed name: RALPH E. ERWIN

Title: OWNER

Date: 12/28/95 Phone: 505-393-3725

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title:

Approval Date: DEC 29 1995

* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

my P

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
70 Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Amar, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address ERWIN OIL & GAS LTD. CO. P.O. BOX 1234 HOBBS NM 88241		OGRID Number 18703
Reason for Filing Code EFFECTIVE 12-01-94 CHANGE OPERATORS		
API Number 30-0 25-27825	Pool Name JALMAT TANSILL YATES 7 - RIVERS	Pool Code 33820
Property Code 16537	Property Name JAMESON	Well Number 1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	15	24-S	36-E		330	N	2310	W	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	15	24-S	36-E						LEA
Law Code P	Producing Method Code PUMPING	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
20445	SCURLOCK PERMIAN	1175310	0	
20809	SID RICHARDSON	1175330	6	@ TANK BATTERY

IV. Produced Water

POD	POD ULSTR Location and Description
1175350	

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
1				
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Ralph E. Erwin*

Printed name: Ralph E. Erwin

Title: Owner

Date: 12/27/94

Phone: (505) 393-3725

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON

Title: DISTRICT I SUPERVISOR

Approval Date: FEB 08 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Lewis B. Burleson

Pres. 12/22/94

Printed Name

Lewis B. Burleson, Inc. OGRID #013300

Title

Date

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
3. Reason for filing code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (Include volume requested)

If for any other reason write that reason in this box.
4. The API number of this well
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion
10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navejo
U	Ute Mountain Ute
I	Other Indian Tribe
13. The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift
14. MO/DA/YR that this completion was first connected to a gas transporter
15. The permit number from the District approved C-129 for this completion
16. MO/DA/YR of the C-129 approval for this completion
17. MO/DA/YR of the expiration of C-129 approval for this completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
21. Product code from the following table:

O	Oil
G	Gas

22. The ULSTR location of this POD if it is different from well completion location and a short description of the r (Example: "Battery A", "Jones CPD", etc.)
 23. The POD number of the storage from which water is mo from this property. If this is a new well or recompletion this POD has no number the district office will assign number and write it here.
 24. The ULSTR location of this POD if it is different from well completion location and a short description of the l (Example: "Battery A Water Tank", "Jones CPD W. Tank", etc.)
 25. MO/DA/YR drilling commenced
 26. MO/DA/YR this completion was ready to produce
 27. Total vertical depth of the well
 28. Plugback vertical depth
 29. Top and bottom perforation in this completion or ca shoe and TD if openhole
 30. Inside diameter of the well bore
 31. Outside diameter of the casing and tubing
 32. Depth of casing and tubing. If a casing liner show top bottom.
 33. Number of sacks of cement used per casing string
- The following test data is for an oil well it must be from a conducted only after the total volume of load oil is recovered.
34. MO/DA/YR that new oil was first produced
 35. MO/DA/YR that gas was first produced into a pipeline
 36. MO/DA/YR that the following test was completed
 37. Length in hours of the test
 38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
 39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
 40. Diameter of the choke used in the test
 41. Barrels of oil produced during the test
 42. Barrels of water produced during the test
 43. MCF of gas produced during the test
 44. Gas well calculated absolute open flow in MCF/D
 45. The method used to test the well:

F	Flowing
P	Pumping
S	Swabbing

If other method please write it in.
 46. The signature, printed name, and title of the p authorized to make this report, the date this report signed, and the telephone number to call for ques about this report
 47. The previous operator's name, the signature, printed n and title of the previous operator's represent authorized to verify that the previous operator no l operates this completion, and the date this report signed by that person

RECEIVED

DEC 27 1994

C. J. HOBBS
OFFICE

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Lewis B. Burleson, Inc.	Well API No. 90-025-27825
Address P. O. Box 2479 Midland, Texas 79702	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☐	Change in Transporter of: ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☒ Condensate ☐
To be effective 11/1/91	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jamason	Well No. 1	Pool Name, Including Formation Jalmat T-Y-SR	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter C	330	Feet From The North	Line and 2310	Feet From The West
Section 15	Township 24-5	Range 36-E	NMPM, Laa	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil, ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Sun Refining & Marketing Co.	2415 E Hwy 80 Midland, Tx 79701-9288					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Sid Richardson Carbon & Gasoline Co.	1st City Bank Tower 201 Main Ft Worth, TX 76102					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 15	Twp. 24	Rge. 36	Is gas actually connected? yes	When? 11-30-82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Sharon Beaver
Printed Name
Sharon Beaver
Date
November 4, 1991
Telephone No.
(915)-683-2422

Production Clerk

OIL CONSERVATION DIVISION

Date Approved **NOV 15 1991**

By **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

NOV 07 1991

**JCD
HOBBS OFFICE**

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Lewis B. Burleson, Inc. P.O. Box 2479 Midland, Texas 79702		2 OGRID Number 013300
		3 Reason for Filing Code CO-EFF 4-15-94
4 API Number 30-025-27825	5 Pool Name JALMAT (OIL)	6 Pool Code 33820
7 Property Code 005874	8 Property Name JAMESON	9 Well Number 1

II. ¹⁰ Surface Location

U1 or lot no.	Section	Township	Range	Lot/Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	15	24S	36E		330	NORTH	2310	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹¹ Lee Code	¹² Producing Method Code	¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

" Transporter OGRID	" Transporter Name and Address	" POD	" O/G	" POD ULSTR Location and Description
020445	Scurlock, Permian	1175310	0	C-15-245-36E
020809	SID RICHARDSON CARBON + GASOLINE	1175330		

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Well Completion Data				
" Spud Date	" Ready Date	" TD	" FBTD	" Perforations
" Hole Size	" Casing & Tubing Size	" Depth Set	" Sacks Cement	

VI. Well Test Data

" Date New Oil	" Gas Delivery Date	" Test Date	" Test Length	" Tbg. Pressure	" Csg. Pressure
" Choke Size	" Oil	" Water	" Gas	" AOF	" Test Method

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief."

Signature: _____

Printed name:

Title:

Date: 4/15/94

Phone: 915/683-4747

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

~~APR 19 1994~~

" If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name _____

Tulla

Date _____

RECEIVED

APR 18 1994

OFFICE