

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

1.

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

Operator Lewis B. Burleson, Inc.	
Address Box 2479, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

9/16/82
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jameson	Well No. 1	Pool Name, Including Formation Jalmat (Seven Rivers)	Kind of Lease State, Federal or Fee fee	Lease No.
Location				
Unit Letter C ; 330 Feet From The north Line and 2310 Feet From The west				
Line of Section 15 Township 24-S Range 36-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	Box 1183, Houston, TX 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	Box 1492, El Paso, TX 79998					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 15	Twp. 24	Rge. 36	Is gas actually connected? no	When soon

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 6-1-82	Date Compl. Ready to Prod. 7-6-82		Total Depth 3666		P.B.T.D. 3649			
Elevations (DF, RKB, RT, GR, etc.) 3282 GR	Name of Producing Formation Seven Rivers OK PK		Top Oil/Gas Pay 3650		Tubing Depth 3595			
Perforations open hole 3649-3666					Depth Casing Shoe 3649			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8		1445		500 sx Class C			
7-7/8"	4-1/2		3649		300 sx Class C			
	2-3/8		3595					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-6-82	Date of Test 7-7-82	Producing Method (Flow, pump, gas lift, etc.) flow	
Length of Test 24 hours	Tubing Pressure 20-195	Casing Pressure pkr.	Choke Size 16/64
Actual Prod. During Test 40	Oil-Bbls. 15	Water-Bbls. 25	Gas-MCF 135

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wayne Jarvis
(Signature)

Superintendent

July 9, 1982

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED *JUL 13 1982*
ORIGINAL SIGNED BY
JERRY SEXTON
DISTRICT 1 SUPR.
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

JUL 12 1982

O.C.
HOBBY OFFICE

OFFICE

OR

5c. Indirect Type of Lease

State ☐ Fee ☒

6. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

7. Unit Agreement Name

8. Farm or Lease Name

Jameson

9. Well No.

11

10. Field and Pool, or Wildcat

Jalmat

11. Section C 330 FEET FROM THE North LINE AND 2310 FEET FROMWest LINE, SECTION 15 TOWNSHIP 24-S RANGE 36-E NEPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3282 GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

1. REMEDIAL WORK ☐

2. PARTIALLY ABANDON ☐

3. ALTER CASING ☐

4. PLUG AND ABANDON ☐

5. CHANGE PLANS ☐

6. ☐

7. REMEDIAL WORK ☐

8. COMMENCE DRILLING OPER. ☐

9. CASING TEST AND CEMENT JOB ☒

10. OTHER ☐

11. ALTERING CASING ☐

12. PLUG AND ABANDONMENT ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)

Drilled 11" hole to 1445'. Ran 8 5/8" 24# casing and set @ 1445'. Cemented with 300 sx Halco lite, 1/2# flocele, 2% CaCl. and 200 sx Class C, 2% CaCl. Circulated 30 sx to surface. WOC 12 hours. Tested BOP to 800 psi. Drilled 7 7/8" hole to 3661'. Ran 4 1/2" 9.5# casing and set @ 3649'. Cemented with 300 sx Class 50/50 poz, 9# salt, 1/2# flocele. Plug down 3:15 P.M. 6-8-82

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Jerry Price

TITLE Production Clerk

DATE June 11, 1982

ORIGINAL SIGNED BY
JERRY SEXTON
DISTRICT 1 SUPR.

TITLE

DATE

JUL 15 1982

COPIES OF APPROVAL, IF ANY:

30-025-27825

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Jameson	
2. Name of Operator Lewis B. Burleson, Inc.		9. Well No. 1	
3. Address of Operator Box 2479, Midland, TX 79702		10. Field and Pool, or Wildcat Jalmat	
4. Location of Well UNIT LETTER C LOCATED 330 FEET FROM THE north LINE AND 2310 FEET FROM THE west LINE OF SEC. 15 TWP. 24-S RGE. 36-E NMPM		12. County Lea	
19. Proposed Depth 3900		19A. Formation Yates	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3282 GR	21A. Kind & Status Plug. Bond state wide	21B. Drilling Contractor	22. Approx. Date Work will start 6-1-82

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	24#	1400	400	circ.
7-7/8	4-1/2	10.5#	3900	250	base of salt

Drill 12-1/4" hole with fresh water and native mud to 1400' or 10-15 ft. into anhydrite.
Set 8-5/8" casing and cement with sufficient volume of cement to circulate.
Install 10" BOP and test to 800 psi. Drill 7-7/8" hole to TD with brine and mud.
Run and set 4-1/2" casing, cement with volume sufficient to bring cement to base of salt.

NSP order R-6951
30 acres

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 11-17-82
UNLESS DRILLING UNDERWAY

4. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. Wayne Jones Title Superintendent Date 5-14-82
(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE _____ DATE MAY 17 1982
CONDITIONS OF APPROVAL: FAST-NO ANY SUPP.

RECEIVED

MAY 17 1982

W. I. D.
HOSIS OFFICE