340	SANTA FE FILE	NEW MEXICO OI	L CONSERVATION COL ON ST FOR ALLOWABL' AND	Form C-104 Supersedes Old C-104 and C Effective 1-1-65
•	U.S.G.S.  LAND OFFICE  IRANSPORTER OIL 'GAS	AUTHORIZATION TO 1	TRANSPORT OIL AND NATURA	L GAS
1.	PROBATION OFFICE			
	Enron Oil & Gas Compa	nv		
	Address			
	P. O. Box 2267, Midland, Texas 79702  Reason(s) for Fling (Check proper box)			
	New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion Change in Ownership X		Gas Change Opera	tor Name
	If change of ownership give name and address of previous owner		Box 2267, Midland, Texa	as 79702
II.	DESCRIPTION OF WELL AND			
	Lease Name Madera 28 Federal Con	Well No.; Pool Name, including		Lease No.
	Location			rol or Fee Federal NM15684
	Unit Letter N ; 66	60 Feel From The South L	ine and 1980 Feet From	m TheWest
	Line de Errito Energy Coeratin	ownship 24S Range	34E , NMPM,	Lea County
!II. 	DESIGNATION OF TRANSFOR	TER OF OIL AND NATURAL G	AS Address (Give address to which each	
į	Enron Oil Trading & Transp., Incoll Porch Coll Box 20108, Shreveport, LA 71120			
	Transwestern Pipeline Co.  For Dry Gas XX 1 9 Address (Give address to which approved copy of this form is to be sent)  Box 2521, Houston, Texas 77001			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. N 38 24 34	Is gas actually connected?	hen
1 V. 1	f this production is commingled wi	th that from any other lease or pool	Yes !	12/15/82
	Designate Type of Completi	on - (X)   Oil Well   Gas Well	Now Well Workover Deepen	Plug Back   Same Resty, Dill. Resty
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
ŀ	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
-	Perforations			Depth Casing Shoe
-				Dopin Cusing Shoe
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
-				SACKS CEMENT
_ • ر	TET DATA AND DECUEET D	OD ALL OWARE		
C	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)  ale First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)			
-	ength of Test	Tubing Pressure	Casing Pressure	Choke Size
-	ctual Prod. During Teet	Oil-Bble.	Water - Bbis.	Gas-MCF
	***·			Gust MCF
	AS WELL		•	
	ctual Prod. Teel-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Presews (Shut-in)	Choke Size
. C	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED MAR 2 4 1987, 19	
•b	ove is true and complete to the	best of my knowledge and helief.	BYORIGINAL SIG	NED BY JERRY SEXTON
<u>(</u>			TITLE DISTRICT I SUPERVISOR	

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Betty Gildon, Regulatory Analyst

(Title) (0 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despensivell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllowable on new and recompleted wells:

Fill out only Sections 1, 11, 111, and VI for charges of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipl