	DISTRIBUTION SANTA FE FILE	NEW MEXICO OI	L CONSERVATION COL SION ST FOR ALLOWABLE	- Form C -104	
	U.S.G.S. LAND OFFICE TRANSPORTER OIL		AND RANSPORT OIL AND NATURAL	Superzedes Old C-106 and C Elleciive 1-1-65 _ GAS	
	OPERATOR GAS				
	I. PRORATION OFFICE				
	Enron Oil & Gas Company				
	P. O. Box 2267, Midland, Texas 79702 Reason(s) for filing (Check proper box)				
	New Well	Change in Transporter of:	Other (Please explain)		
	Recompletion Change in Ownership X		Gas Change Operat	or Name	
	If change of ownership give name and address of previous owner	HNG OIL COMPANY, P. O.	Box 2267, Midland, Texa	us 79702	
11	LESSERIPTION OF WELL AN	D LEASE		,	
	Madera 28 Federal Co Location	om. 1 Pitchfork Ra	1 1/	ral or Fee Federal NM15684	
	Unit Letter <u>N</u> ; 6	60 Feet From The South L	ine and 1980 Feet From	TheWest	
	Line of Section 28	Fownship 245 Range	34Е , ммрм,	Lea County	
III	Nome of Authorized Transporter of C	RTER OF OIL AND NATURAL G	AS		
	Enron Oil Trading &	Transp., Inc.	Address (Give address to which appr Box 20108, Shreveport	, LA 71120	
	Transwestern Pipelin		Address (Give address to which appr Box 2521, Houstor, Te:	oved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. N 38 24 34		hen	
· IV.	If this production is commingled v COMPLETION DATA	with that from any other lease or pool		12/15/82	
	Designate Type of Complet	ion - (X) Oil Well Gas well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)   Date First New Oil Run To Tanks Date of Test   Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
ł	Actual Prod. During Test	Oll-Bbis.	Water-Bbls.	Gas-MCF	
l			•		
Γ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
+	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Fressure (Shut-in)	~	
	CERTIFICATE OF COMPLIAN			Choke Size	
			OIL CONSERVATION COMMISSION		
c	Commission have been complied w	egulations of the Oil Conservation with and that the information given beat of my knowledge and belief.	• • • • • • • •		
	$\sim$	-	BYORIGINAL SIGNED BY JERRY SEXTON TITLEDISTRICT I SUPERVISOR		
	Bur Sion		This form is to be filed in c	· · · · · · · · · · · · · · · · · · ·	
				If this is a request for allowable for a newly drilled or despene- well, this form must be accompanied by a tabulation of the deviatio.	
-	Betty Gildon, Regulaton $\gamma = \int $		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for sliow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition		
	2/10/87	e)			
		1		r, or other such change of condition be filed for each pool in multipl	