

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved by
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 15684

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Madera 28 Federal Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T24S, R34E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
HNG OIL COMPANY

3. ADDRESS OF OPERATOR
Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FSL & 1980' FWL, Sec. 28

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3460' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 6-22-82

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Casing test and cement job.

(Other)

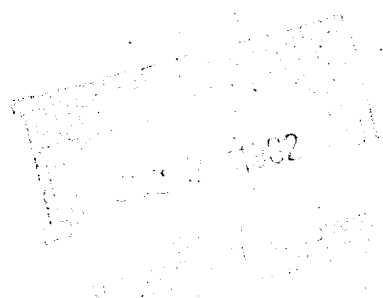
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-26-82 - Set 5225 feet of 9-5/8" 36# K-55 & S-80 ST&C

Cemented with 2900 sacks pacesetter light w/1/4# floseal mixed at 12.7 followed with 475 sacks Cl C 3# salt and 1/2# floseal mixed at 15 ppg. Circulated 600 sacks to surface.

WOC - 27 hours. Pressure tested to 1200#.



18. I hereby certify that the foregoing is true and correct

SIGNED Betty Gildon
Betty Gildon

TITLE Regulatory Analyst

DATE 7-6-82

(This space for Federal use only)

ACCEPTED FOR RECORD

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 20 1982

U.S. GEOLOGICAL SURVEY See Instructions on Reverse Side
ROSWELL, NEW MEXICO

RECEIVED
OCT 22 1982
G.S.D.
HOBBS OFFICE