

1. (A) Pressure control equipment to be used.
 - 1- 900 series rotating blowout preventer & stripper
 - 1- 1,500 series hydril annular blowout preventer
 - 1-10,000# WP Cameron Iron Works double type "U" blowout preventor with pipe rams and blend rams.
 - 1-10,000# WP Cameron Iron Works single type "U" blowout preventor with pipe rams.

BOP's can be activated from a remote control closing unit.
Drillstring safety valve will be installed at 13-3/8" casing point.
- (B) Pressure ratings (or API series.)
 - 900 series - 3000# WP
 - 1,500 series - 5000# WP
 - 10,000 series - 10,000# WP
- (C) Testing procedures and frequency.

BOP's will be tested at installation point as indicated on drill permit application.
- (D) Schematic Diagram.

Attached, Exhibit "C"

2. Mud Program

Type and Characteristics

0 -	600'	-	Native
600 -	5,000'	-	10.0ppg Brinewater
5,000 -	13,000'	-	10.0ppg Brinewater
13,000 -	16,000'	-	Brine mud with the following characteristics:
			10.0 - 14.0 ppg
			30 - 50 SEC Viscosity
			10 - 20cc fluid loss

Quatities and types of weighting material to be maintained

500 sx Barite on location