attract work (MAC BURNARCH) C.L. CONSERT ATTON DIVESOR Attract (D) attract (D) Attract (D) Attract (D) Attract (D) Attract (D) attract (D) Attract (D) Attract (D) Attract (D) Attract (D) Attract (D) attract (D) Attract (D) Attract (D) Attract (D) Attract (D) Attract (D) Attract (D) attract (D) Attract (D) Attract (D) Attract (D) Attract (D) Attract (D) Attract (D) Attract (STATE OF NEW MEXICO	~			Form C-104 Revised 10				
Intervent Intervent Intervent Intervent Intervent Intervent Intervent Intervent Intervent Intervent Intervent Intervent Intervent Intervent Intervent Intervent Interv	чг 				10					
Image: Proceedings Image: Proceedings Image: Proceedings Image: Proceedings Image: Proceedings Image: Proceedings Image: Proceedings Image: Proceedings Image: Proceedings Image: Proceedings Image: Proceedings Image: Proceedings Image: Proceedings Image: Proceedings Image: Proceedings Image: Proceedings Image: Proceedings Image: Proceedings Image: Proceedings I		and and an a second sec								
Constrained Provestioned Pr		PILE	5441474,0040							
International		LAND OFFICE	REQUEST FOR	ALLOWABLE						
Provent Industries, Inc. Provent Ind		3 8 ANSPORTER		-						
General Propert Industries, Inc. Material P.O., Box 6009 Big Spring, TX 79720 France Industries, Inc. Proceeding Control part bary Dogs in Transport bary Discusting Dogs of the Procession Bary Dis	1		AUTHORIZATION TO TRANSP	URT UIL AND NATU			·			
Later P. O. Box 6099 Big Spring, TX 79720 Emerging to Construct the former test former to the processing of the proces of the processing of the proces of the processing of		Operator	Inc.							
Arrendon Comparison		Address								
Attend 10 India 10 Compare to Transmotor 60 Pro Compare 10 Approval to find catching and from the Minurals Management of from the M			6 -F8,	Other (Fleas	e explain)					
Procession California Construction Construction Construction If the well must be obtained from the Construction Construction Construction Construction If the well must be obtained from the Construction Construction Construction Construction If the well must be obtained from the Construction Construction Construction Construction If the well must be obtained from the Construction Construction Construction Construction If the well must be obtained from the Construction Construction Construction Construction If the well must be obtained from the Construction Construction Construction Construction If the well structure Construction Address flow for the construction to the structure Construction Construction Research Constructure Constructure Constructure Constructure Constructure Research Constructure Constructure Constructure Constructure Constructure Research Constructure Constructure Constructure Constructure Constructure Research Constructure Constru				Approv	al to flare cas	inghead gas from				
Iterate of controls provide near intermediate Iterate when iterations in the intermediate Iterate when iterations in the intermediate Iterate when iterations intermediate Iterate iteratiterations intermed				this we	II must be ob	tained from the				
and address of prevent beam Note in the prevent beam prevent in the prevent in the prevent beam prevent in the prevent beam prevent in the prevent beam prevent in the prevent i		Change in Ownership	Cueingheod Gas Condeni	vintera	is Manageme	nt Service.				
1. DESCRIPTION OF WELLAND LEAN Lines Procession Lines Pr										
Line Action Action of the			C 455							
Example 12 Double X Delayare Uncenter E 1650 For them The North Live and 330 Fort From The West Uncenter E 1650 For them The North Live and 330 Fort From The West Uncenter 23 T making 24 S Marge A S Press of Antimized Transport LEL C or Contained Transport LEL C or Contained Transport LEL C S Contained Transport LEL C S West of Antimized Transport LEL C or Contained Transport LEL C or Contained Transport LEL C S Contained Transport LEL C S West of Antimized Transport LEL C or Contained Transport LEL C or Contained Transport LEL C S Contained Transport LEL C S West of Antimized Transport LEL C or C 124 S ADD Pantimized Transport LEL C S West of Antimized Transport LEL C or C 124 S ADD Pantimized Transport LEL C S Designate Type of Completion = OD 1 1 S Contained Transport LEL C S S Designate Type of Completion = Contained Transport Press Transport Press S S S S S S S S S S S S S	1.		Well No. Pool Name, Including Fo	rmation		er Fee Federal				
Unit Letter E : 1650 Feet From Tre North Line of 330 Peet From Tre MCGT Line of Section 23 T makes 32 Reset 320 Peet From Tre MCGT Line of Section 23 T makes 32 Reset 320 Peet From Tre MCGT Line of Section 23 T makes 320 Reset 320 Courts Description Courts Courts Access four address found court program four progra			2 Double X Delaw	are	Stole, reactor					
Live of Section 23 T enable 24 Proce 32 E. INPUT. Leg Contra Loss Station OF TAINSPORTER OF OIL AND NATURAL GAS Address force address to blick exponent every of this form to be served Note of Automates Transports of Comparison of Comparison of Data Total Address force address to blick exponent every of this form to be served Vest car Contra Address force address to blick exponent every Address force address to blick exponent every Phot Lippe Petroleum Co Address force address to blick exponent every Address force address to blick exponent every If well instance force address to blick exponent every Mark exponent every Address force address to blick exponent every If well instance exponent every Use force Address force address to blick exponent every If well instance exponent every Out Exponent every New every If well instance exponent every If well instance exponent every Address force If well instance every Out every Yes Address force If well instance every If well instance every Address force If well instance every If well instance every If well instance If well instance every If well instance If well instance If well instance every If well instance I			0 Feel From The North Line	and <u>330</u>	Feet From TI	West				
Live of Section 2.3 1.2011 ET DO TEN GP OIL AND NATURAL GAS Press of Administ Tronsporter of Cit 2.3 2.4 Eccentrate [] Address (four eddress to which appeared copy of this four is to be really found in the section of Cit 2.3 New of Administ Tronsporter of Cit 2.3 2.4 Eccentrate [] Address (four eddress to which appeared copy of this four is to be really found is to be really found in the section of texts. Phone of Administ Tronsporter of Cit 2.3 2.4 Eccentrate [] Address (four eddress to which a popeared copy of this four is to be really found is a comparison of texts. Phone of Administ Tronsporter of Cit 2.3 2.4 Eccentrate [] Address (four eddress to which a popeared copy of this four is to be really found is a comparison of texts. Press diamage 1.4 Eccentrate of texts. Address (four eddress to which a popeared copy of this four is to be really found is a comparison of texts. Press diamage 1.4 Eccentrate of texts. Address (four eddress to which a popeared copy of this four eddress to which appeared to texts.					4 T		County			
Note of Authorites Transported Coll [2] of December [2] Western Crude 011, Inc. Box 1142 Midland, TX 29201 Note of Authorites Transported Coll [2] of Dry Cash Box 1142 Midland, TX 29201 Phillips Petroleum [2] Phillips Petroleum [2] Phillips Petroleum [2] If well produces state finands. [2] Phillips Petroleum [2] If well produces state finands. [2] [3] [3] [4] [2] [4] [2] [4] [2] [4] [2] [5] [2] [6] [2] [6] [2] [6] [2] [6] [2] [6] [2] [6] [2] [6] [2] [7] [2] [6] [2] [6] [2] [6] [2] [6] [2] [6] [2] [6] [2] [6] [2] [6] [2] [6] [2] [6] [2] [6] [2] [6] [2] [6] [2]		Line of Section 23 T.	nship 24 S Range 3	<u>ZE, NMP</u>	A Lea					
Note of Additional Text Display Construction of the con	I.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Anciess (Give address	to which approve	d copy of this form is to	be sent)			
Notes of Actions of Transports of Completion C			<u> </u>	Der 1169 Widt.	and TY 7	9701				
It well preduces all at Hands, dree leaster of least. In an interaction of least. In an extend preduced of least. Non Approx. Nov. 15 If well preduces of least. If any accurate data in the fields, dree leaster of least. If any accurate data in the least of least. If any accurate data in the least of least. If any accurate data in the least of least. If any accurate data in the least of		Name of Authorized Transporter of Cas.	inghea#Gas or Dry Gas	Address (Give oddress	to which approve		be sent)			
If we is produced to limits. C 23 245 322 No 1 Approx. Nov. 15 If this production is commingled with that form any other lease or pool, give commingling order number in the period. 1 Approx. Nov. 15 V. COMPLETION DATA On Wall Gas will New Well Worthered Designed V. COMPLETION DATA Due to the period. Test Depth Play Test. Play Test. Data Space Due to the period. Test Depth Play Test. Play Test. Data Space Due to the period. Test. Play Test. Play Test. 3598.6* G. I Dualle X belaware 4916* Depth Cesting Space Participies 4921* Sold 4. Test. Sold 4. Participies Example Acting Space Sold 4. Test. Sold 4. Participies A 1/2* 10.5 Sold 4. Sold 4. VICE SIZE CASING 5 TUBING SIZE DEFTH 55T Sold 4. Sold 4. 125.7 A 1/2* 10.5 Sold 3. 325 sks. Sold 4. 126.7 A 1/2* 10.5 Sold 3. 325 sks. Sold 4.			Unit Sec. Twp. Rge.	4001 Penbrook Is gas actually connec	ted? Wher	ר				
V. CONFLETION DATA Designate Type of Completion - (X) X Taise Depth Designate Type of Completion - (X) X Depth Designate Type of Completion - (X) Depth Designate Type of Completion - (X) Depth Designate Type of Completion - (X) Depth Double X Delaware - (X) Depth Cosing Spee 4921'to 4927' 4 shots per foor 24 total Depth Cosing Spee 4921'to 4927' 4 shots per foor 24 total Depth Cosing Spee 4921'to 4927' 4 shots per foor 24 total TUBING CASING AND CEMENTING REECORD HOLE SIZE - CASING & TUBING SIZE - DEPTH SET 100.E SIZE - CASING & TUBING SIZE - DEPTH SET 100.E Size - CASING & TUBING SIZE - DEPTH SET 100.E Size - CASING & TUBING SIZE - DEPTH SET 100.E Size - CASING & TUBING SIZE - DEPTH SET 100.E Size - CASING & TUBING SIZE - DEPTH SET 100.E Size - CASING & TUBING SIZE - DEPTH SET 100.E Size - CASING & TUBING SIZE - DEPTH SET 100.E Size - CASING & TUBING SIZE - DEPTH SET 100.E Size - CASING & TUBING SIZE - DEPTH SET 100.E Size - CASING & TUBING SIZE - DEPTH SET 100.E Size - CASING & TUBING SIZE - DEPTH SET 100.E Size - CASING & TUBING SIZE - DEPTH SET 100.E Size - CASING - TUBING SIZE - DEPTH SET 100.E Size - CASING - TUBING SIZE - DEPTH SET 100.E Size - CASING - TUBING SIZE - DEPTH SET 100.E Size - Size - CASING - TUBING SIZE - DEPTH SET 100.E Size - Size - CASING - TUBING SIZE - DEPTH SET 100.E Size - Size - CASING - TUBING SIZE - Size		If well produces oil or liquide, give location of tanks.	C 23 24S 32E							
Designate Type of Completion - (1) X X X Due Sounds Due Completion - (1) X Tool Depth P.B.T.D. Sound Sounds Processoul Ready to Pred. Tool Depth 49821* Levenues (DF, RAB, RT, GR, etc.) Name at Preducing Formation Tool Depth 49821* 4921*to A921*to A921*4 shots per foor 24 total Soll 4 Dopth Casing Shee 4921*to A921*to A921*4 shots per foor 24 total Soll 4 Soll 4 125 RASKS per foor 24 total Soll 4 125 B 5/8* 23# 1103* Sold 5 125 B 5/8* 23# 1103* Soll 4 125 B 5/8* 23# 103* 325 sks. 127*** 2 3/8* 103* 325 sks. 14 172** 2 3/8* 103* 325 sks. 101 WEIL Test must be after seconcy of tool values of tool values at low exceed top atleased top atlease at low exceed top atlease at l		If this production is commingled with	h that from any other lease or pool, i	give commingling ord	er number: NUM	ber not yet as	signed			
Dute Spudded Dute Spudded P.D.T. D. 6-8-82 7-7-82 to Frac tank 5013' 4987' 12seutues (DF, RAB, RT, GR, etc.) None derivation Top Cut/Gas Pery 1 Tubing Derivation 3598.6' G.L. Double X Delaware 4916' 4981' Performance Gasta Control Sold 24' Sold 24' 4921' to 4927' 4 shots per foor 24 total Sold 4' Sold 4' 4921' to 4927' 4 shots per foor 24 total Sold 4' Sold 4' 12'' 85/80' 238 1103' Sold 6''' 7/7/8'' 45/80'' 238'' 103'' Sold 6''' 7/7/8'' 47/2''' Sold 2'''' Sold 4''' 12''' 23/8''' 4898'' Sold 6'''' V. TEST DATA AND REQUEST FOR ALLOWABLE Treat must be after recovery of total values of load oil and must be equal to ar acceed top allowable of bial 24 kauri' V. TEST DATA AND REQUEST FOR ALLOWABLE Treat must be after recovery of total values of load oil and must be equal to ar acceed top allowable OUL WELL Total preval Could Preval Could Preval V. TEST DATA AND REQUEST FOR ALLOWABLE Treat must be after recovery of total values of load oil and must be equal to ar acceed top allowable OUL WELL Total a preval Could Preval Could Preval Verture of Treat <td>۷.</td> <td>r</td> <td></td> <td>New Well Workover</td> <td>Deepen</td> <td>Plug Back Same Res</td> <td>v. 'Diff. Restv.:</td>	۷.	r		New Well Workover	Deepen	Plug Back Same Res	v. 'Diff. Restv.:			
6-8-82 7-7-82 to Free tank 5013' 4987' Liveritions (DF, RAB, RT, GR, etc.) Name at producing Formation top OU/One Pary Tubing Depth 3598.6' G.L. Double X Deltaware 4916' Gags? 4921'to 4927' 4 shots per foor 24 total Depth destry Bobe 4021'to 4927' 4 shots per foor 24 total 5014' TUBING, CASING, AND CEMENTING RECORD 5014' 4021'to 4927' 10 4927' 4 shots per foor 24 total 5013' 4021'to 4927' 10 4927' 4 shots per foor 24 total 5013' 778'' 4 1/2'' 10.3'' 41/2'' 2 3/8'' 402'' 41/2'' 2 3/8'' 4038' 41/2'' 2 3/8'' 4038' 41/2'' 2 3/8'' 4038'' 41/2'' 2 3/8'' 4038'' 55 Dete of Test For Inter for the define recovery of total values of load cit and must be equal to or exceed top alloc- able for the define total of the for full 24 hours, pump, sea lift, ste.) 1011 Wint Test Dete of Test Pumping (still pumping into frac tank) 20 35 25 20 35 25 21 befor the define define print for the define define define define define print for the define define						P.B.T.D.				
Lisenanos (DF, RAR, RT, CR, etc.) Nome ad Preducing Formation Top University 33598, 6' G. L. Double X Delaware 4916' Optic Cesting Shoe 4921'to 4927' 4 shots per foor 24 total Depth Cesting Shoe Splat 4921'to 4927' 4 shots per foor 24 total Depth Set SACKS CEMENT 125'''' 8 5/8''' 23# 103'' 500 sks. 7/78''' 4 1/2''' 10.5# 5013'' 325 sks. 4 1/2''' 2 3/8''' 4898'' 325 sks. 4 1/2''' 2 3/8''' Solat'' 325 sks. 4 1/2''' 2 3/8'''' Solat''' Solat''' 0L WFLL Casting Freetware Casting Freetware Solat''' 0L WFLL Test much b after station of freetware Chast State Solat''' 7/8-82 to frac tank 7-28-82 Pumping (still pumping into frac tank) Casting Freetware Chast State 24 hrs. none 40 Actual Pred. During Test Casting Freetware Chast State 20 35 25 20 35 25 1. CERTIFICATE OF COMPLIANCE State of the offerention given <			7-7-82 to Frac tank			the second s				
Design of the state of the		P								
TUBING, CASING, AND CEMENTING RECORD TUBING, CASING & TUBING, SIZE DEPTH SET SACKS CEMENT TUBING, CASING & TUBING, SIZE DEPTH SET SACKS CEMENT TUBING, CASING & TUBING, SIZE DEPTH SET SACKS CEMENT TUBING, CASING & TUBING, SIZE DEPTH SET SACKS CEMENT TUBING, CASING & TUBING, SIZE DEPTH SET SACKS CEMENT TUBING, CASING & TUBING, SIZE THE ST SACKS CEMENT A STOR TUBING, CASING & TUBING, SIZE TUBING, CASING & TUBING, SIZE Provide State TUBING, CASING & TUBING, SIZE Provide State TUBING, CASING & TUBING, SIZE Provide State Colspan="2">State State TUBING, CASING & TUBING, SIZE TUBING, CASING & TUBING, SIZE TUBING, CASING & T	Perforations					•				
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 125 8 5/8" 23# 1103" 500 sks. 7 /78" 4 1/2" 10.5# 5013" 325 sks. 4 1/2" 2 3/8" 4898"		4921 LO 4927 4 SHOLS PET TOOT 24 LOCAT								
122 778" 4 1/2" 10.5# 5013" 325 sks. 4 1/2" 2 3/8" 4898" 4898" 4898" 4 1/2" 2 3/8" 4898" 4898" 4898" 4 1/2" 2 3/8" 4898" 4898" 4898" 4 1/2" 2 3/8" 4898" 4898" 4898" 4 1/2" 2 3/8" 4898" 4898" 4898" V. TEST DATA AND REQUEST FOR ALLOWABLE [Test must be ofter fired verse of tool volume of load oil and must be equal to ar exceed top allow-estile depixes befor fired verse of tool volume of load oil and must be equal to ar exceed top allow-estile depixes befor fired verse of tool volume of load oil and must be equal to ar exceed top allow-estile depixes befor fired verse of tool volume of load oil and must be equal to ar exceed top allow-estile depixes befor fired verse of tool volume of load oil and must be equal to ar exceed top allow-estile depixes befor fired verse of tool volume of load oil and must be equal to ar exceed top allow-estile 24 hrss. Done 40 Class Stee 24 hrss. none 40 25 20 35 25 35 25 20 35 25 45 10.000 fired (pixed verse) Class Stee 25 36		HOLE SIZE	CASING & TUBING SIZE	DEPTH						
1776 472" 10001 10001 4 172" 2378" 10001 4 172" 2378" 10001 4 172" 2378" 10001 V. TEST DATA AND REQUEST FOR ALLOWABLE. (Test must be ofter recovery of total values of load oil and must be equal to an exceed top allowable for this draft or be for full 24 hours) Olt, WFLL. Date first New Oil Run To Tonse Date first New Oil Run To Tonse 7-8-82 to frac tank 7-28-82 Producting Method (Flow, pump, gas hift, etc.) Date first New Oil Run To Tonse Date first New Oil Run To Tonse Date first New Oil Run To Tonse Tobas Size 7-8-82 to frac tank 7-28-82 Pumping (still pumping into frac tank) Length of Test none 40 40 Case MCF Gas MCE Size 55 20 35 25 25 GAS WELL Length al Test Bale. Condensate AMCEF Gravity of Condensate Atual Frad. Prove D AUG 2 Bale. 1001. Conservation 1. CERTIFICATE OF COMPLIANCE Certage and belief. Dev IERY SENTON 1001. Conservation tononon				the second se						
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be offer recovery of total values of load oil and must be equal to an exceed top allowable for this depth or be for fall 24 hours) OIL WFLL. Date First New Oil Run To Tomes Date of Test Pass 2 Producing Method (Fice, pumping stift, etc.) Date First New Oil Run To Tomes Date of Test Pass 2 Producing Method (Fice, pumping stift, etc.) Date First New Oil Run To Tomes Date of Test Preducing Method (Fice, pumping stift, etc.) Choire Size 24 hrs. none 40				A second s						
able for this depth or be for the form one for the form of the form or be the form of the form or be the form of the form must be exceedeneed by the form of the form must be exceedeneed by the form of the form must be formed by a stability or allowed for a loweb for a newly defined or the deviation of the form must be exceedeneed by the form of the form must be formed by a stability or allowed for a loweb for a newly defined or the deviation of the form must be formed by a stability or allowed for a loweb for a newly defined or the deviation of the form must be for the form for the deviation of the form must be formed by a stability or allowed for a loweb for a newly defined or the deviation of the form must be formed by a stability or allowed for a loweb for a newly defined or the deviation of the deviation of the deviation of the deviation of the form must be formed by a stability or allowed by a stability or allowed for a newly defined or the deviation of the devintege withe nucle ton the deviation of the deviation				ļ		i	read ion allow			
Determining intervention Totals Totals Pumping (still pumping into frac tank) T-8-82 to frac tank Tuting Pressure Cosing Pressure Choise Size 24 hrss none 40	۲.		OR ALLOWABLE (Test must be of able for this de	pth of be for jull 24 hou	r#J					
Longth of Teel Tubing Pressure Cosing Pressure Choire State 24 hrs. none 40		OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)								
24 hrs. none 40					SUIII pump.	Choke Size	<u>ams</u> ,			
Actual Pred. During Test Clif SEA. 55 20 35 25 GAS WELL Actual Fred. Test-MCF/D Length of Test Bbls. Condensate/AMCF Cravity of Condensate Actual Fred. Test-MCF/D Length of Test Bbls. Condensate/AMCF Cravity of Condensate Actual Fred. Test-MCF/D Length of Test Bbls. Condensate/AMCF Cravity of Condensate Issuing Method (pilot, back pr.) Tubing Pressure (shat-in) Cosing Pressure (shat-in) Choise Size 1. CERTIFICATE OF COMPLIANCE DIL CONSERVATION DIVISION APPROVED AUG 2 = 19892 19 J. Strike en complied with and that the information given ebove is true and complients to the best of my knowledge and belief. BY CRIGINAL SIGNED BY BY Strike for all to be filed in compliance with rule 1104. BY Strike for allowed to the deviation of the strike on the well in accounter with Fulle 1104. Machine Market (Tale) Fill out only Sections 1. II. III. and vt for charges of conner. Machine Market (Date) Strike or the strike to the pool in wollight.				<u></u>		Gas • MCF				
GAS WELL Length of Teel Bbis. Condensatie/MMCF Cravity of Concensatie Actual Prod. Test-MCF/D Length of Teel Bbis. Condensatie/MMCF Cravity of Concensatie Testing Method (pitol, dack pr./ Tubing Pressure(shut-in) Cosing Pressure(shut-in) Chois Size 1. CERTIFICATE OF COMPLIANCE Dill CONSERVATION DIVISION J. trip Method (pitol, dack pr./ Tubing Pressure(shut-in) Cosing Pressure(shut-in) Chois Size 1. CERTIFICATE OF COMPLIANCE DIL CONSERVATION DIVISION J. trip Method (pitol, dack pr./ Tubing Pressure(shut-in) Cosing Pressure(shut-in) Chois Size 1. CERTIFICATE OF COMPLIANCE DIL CONSERVATION DIVISION J. trip Method (pitol, dack pr./ Tubing Pressure(shut-in) Cosing Pressure(shut-in) Chois Size 1. CERTIFICATE OF COMPLIANCE DIL CONSERVATION DIVISION Pressure(shut-in) DIVISION J. trip Method (pitol, dack pr./ Tubing Pressure(shut-in) Cosing Pressure(shut-in) DIVISION Marcun and complete to the best of my knowledge and belief. TITLE						25				
Actual Frod. Test-MCF/D Length of Test Bbls. Codenadia/AMCF Control of control										
Testing Method (pirot, back pr.) Tubing Pressure (shut-in) Cosing Pressure (shut-in) Chore Sise 1. CERTIFICATE OF COMPLIANCE DIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation DIL CONSERVATION DIVISION Division have been complete to the best of my knowledge and belief. DIL CONSERVATION DIVISION BY CRIGINAL SIGNED BY BY Signature) Alify Admosted JERRY SEXTON TITLE DISTRICT i SIPR. This form use to be filed in compliance with FULE 1104. If this is a request for allowable for a newly drilled or deviation Maccu mtant (Signature) All sections of the file form must be filed out completely for allowable 1- 3U-82 (Dure) Sections I, II. III. and VI for changes of owner, well on moles, or transported, or other such change of conductance with head or the operation of the such change of conductance or nomines, or transported, or other such change of conductance or nomines, or transported, or other such change of conductance or provided for the pool in molify.			Length of Test	Bbis. Condenagte/MM	CF	Gravity of Condensate				
1. CERTIFICATE OF COMPLIANCE 1. CERTIFICATE OF COMPLIANCE 1. Dirision have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION APPROVED AUG 2 = 1982						Chore Size	······································			
1. CERTIFICATE OF CONFERENCE 1. hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Paily Sexton BY ORIGINAL SIGNED BY BY SERRY SEXTON TITLE SERRY SEXTON Main and that the information given Secondary (Signotwer) Signotwer) Marcell network (Signotwer) Marcell network (Signotwer) Marcell network (Signotwer) Marcell network (Signotwer) (Date)		Teeling Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Dur						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Pailty Kancaster (Signature) 1-30-82 (Dute) APPROVED AUG 2 = 19892 . 19 ORIGINAL SIGNED EY . IFRE SEXTON TITLE DISTRICT I SUPR. This form is to be filed in compliance with PULE 1104. If this is a request for allowable for a newly drilled or deepensus well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. All sections of this form must be filed out completely for allow- be on new and request or takepointer, or other such changes of owner. Well news or number, or takepointer, or other such changes of owner. Well news or number, or takepointer, or other such change of ecodition. Fill out only Sections I. II. III. and VI for changes of owner. Well news or number, or takepointer, or other such change of ecodition. Fill out only Sections I. II. III. and VI for changes of owner. Well news or number, or takepointer, or other such change of ecodition. Fill out only Sections I. II. III. and VI for each pool in multiply.	· F	CERTIFICATE OF COMPLIANO	CE	OIL	CONSERVAT	ION DIVISION				
1 https://withing.complied with and that the information given Division have been complied with and that the information given By				APPROVED A	UG 2 - 1940		19			
Above is true and complete to the best of my knowledge and bench. <i>JERRY SEXTON</i> TITLE <u>FISTRICT i SUPR</u> . TITLE <u>FISTRICT i SUPR</u> . This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepensure well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1104. All sections of this form must be filled out completely for allow- able on new and recompleted wells. <i>To 30-82</i> (Date) <i>Date</i>			and that the intermetion keys	CRIGHT	AN CLOWED DI	1				
PallyConstantPallyConstantPallyConstant(Signoiwe)(Signoiwe)March(Tule)1-30-82(Date)(Date)(Date)		above is true and complete to the	best of my knowledge and belief.	ief	RY SEXTOM					
Ally Lancaster If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation of the form must be accompanied by a tabulation of the deviation of the form must be accompanied by a tabulation of the deviation of the form must be accompanied by a tabulation of the deviation of the form must be accompanied by a tabulation of the deviation of the form must be accompanied by a tabulation of the deviation of the form must be accompanied by a tabulation of the deviation of the form must be accompanied by a tabulation of the deviation of the filled out completely for allowable on new and recompleted wells. If this is a request for allowable for a newly drilled or despendence (Date) If this is a request for allowable for a newly drilled or despendence (Date) If this is a request for allowable for a newly drilled or despendence If this is a request for allowable for a newly drilled or despendence If this is a request for allowable for a newly drilled or despendence If this is a request for allowable for an newly drilled or despendence If this is a request for allowable for a newly drilled or despendence If this is a request for allowable for a newly drilled or despendence If this is a request for allowable for an newly drilled for each condition. If this is a request for allowable for a newly drilled for each pool in earlier. If this is a request for allowable for a newly drilled for each pool in earlier.					to be filed in a	compliance with mUL	E 1104.			
All sections of this form must be filled out completely for allow- able on new and secompleted wells. 1-36-82 (Date)		Pill. Lancaste	1	If this is a re	quest for allow	vable for a newly drill	ed or despense			
Image: Construct the initial construction of the form must be initial out completely for changes of owner. Image: Construction of the formation o		- Inter Signi	well, this form must be accompanied by with NULE 111.							
(Date) (Date) (Date) (Date) (Date)		<u>allecuntant</u>	All sections of this form must be filled our completely by man							
(Date) (Date) (Date) (Date) (Date)		7.30.82	Fill out only Sections 1, 11, 111, and VI for changes of condition.							
ji completed vojia.		and the second se	110)	beparate Fo	rms C-104 mus	t to filed for each t	ord in multiply			
				h completen wate.						

INCLINATION REPORT

 OPERATOP
 FRASER INDUSTRIES
 ADDRESS_BOX_6099, BIG_SPRINGS, TX_79620

 LEASE NAME
 EXXON FEDERAL A
 WELL NO.__#2__FIELD______

LOCAT ION

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
494	1	8.6450	8.6450
790	1	5.1800	13.8250
1653	1/2	7.5081	21.3331
2145	1/2	4.2804	25.6135
2636	1/2	4.2717	29.8852
3129	1/2	4.2891	34.1743
3623	3/4	6.4717	40.6457
4116	3/4	6.4583	47.1040
4608	1	8.6100	55.7140
4770	3	8.4726	64.1866
5013	3	12.7089	76.8955

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

TITLE MANAGER

AFF IDAVIT:

Before me, the undersigned authority, appeared <u>DENISE LEAKE</u> known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the <u>18 day of JUNE</u>, 19 82



Notary Public in and for the County of Lea, State of New Mexico

RECEIVED AUG 2 - 1982 O.C.D. MOBRIS OFFICE

.

. *