

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
LEASE DESIGNATION AND SERIAL NO.

NM-31220

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Doyle Hartman		8. FARM OR LEASE NAME Farnsworth Federal	
3. ADDRESS OF OPERATOR P. O. Box 10426, Midland, Texas 79702		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FSL and 660 FEL Section 18		10. FIELD AND POOL, OR WILDCAT Scarborough	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2963.0 GL	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 18, T-26-S, R-37-	
		12. COUNTY OR PARISH Lea	13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Set and cement casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled well to a total depth of 3450'. Ran 83 joints (3486.36') of 7" OD, 23 lb/ft, J-55, ST&C casing equipped with a float shoe and landed at 3450' RKB. Cemented casing with 400 sx of API Class C cement containing 3% Halliburton Econolite, 1/2 lb/sx floreal and 5 lb/sx gilsonite followed by 200 sx of a 50-50 blend of API Class C cement and Pozmix A containing 18% salt, 1/2 lb/sx floreal, and 5 lb/sx gilsonite. Plug down at 9:15 p.m. CDT 7-1-82. Circulated 160 sx of excess cement to pit. Pressure tested casing to 1500 psi. Pressure held okay. Released pressure and float held okay.

RECEIVED  
OCT 11 1982OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Administrative Assistant

DATE

July 2, 1982

(This space for Federal or State office use)

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL

OCT 21 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

RECEIVED  
OCT 22 1982  
O.C.D.  
HOBBS OFFICE