голы э-331 С (Мау 1963)	N. M. OIL COP P. O. Box 1980 Hobbs, <u>Neun</u> Departmen		; NTERIOR	SUBMIT IN TH (Other instruc reverse si	ctions on	Form approve Budget Bureau 30-025- 5. LEASE DESIGNATION	1 No. 42-R1425.	
	NM 81220							
APPLICATIO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
1a. TYPE OF WORK	RILL 🛛	DEEPEN [PLUG BAG		7. UNIT AGREEMENT N	AME	
D. TYPE OF WELL OIL WELL	GAS WELL X OTHER		SINGLE Zone	MULTIP		8. FARM OR LEASE NAM	d E.	
2. NAME OF OPERATOR Doyle Hartm			Farnsworth Federal 9. WELL NO.					
3. ADDRESS OF OPERATOR P. O. Box 1	0426 Midland, T		1 10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL () At surface	Report location clearly an	d in accordance wit	h any State re	equirements.*)		Scarborough		
660 FSL and At proposed prod. zo	L& GAS OGICAL SURVEY NEW MEXICO	CAL SURVEY AND SURVEY OR ABEA			NMP			
	AND DIRECTION FROM NE.			12. COUNTY OR PARISH				
5.5 Miles S				Lea	New Mexico			
15. DISTANCE FROM PROI LOCATION TO NEARES PROPERTY OR LEASE	(())	то			OF ACRES ASSIGNED THIS WELL			
(Also to nearest drlg. unit line, if any) 660 18. DISTANCE FROM PROPOSED LOCATION [®]			240 19. PROPOSED DEPTH 20. BOT			40 ABY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, or applied for, on this lease, ft.			3450			Rotary		
21. ELEVATIONS (Show w		22. APPROX. DATE WORK WILL START*						
2963.0 GL			June 1982					
23.		PROPOSED CASIN	G AND CEM	ENTING PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	WEIGHT PER FOOT SET			QUANTITY OF CEMENT		
* 15	13 3/8	33.0		40	20	20 (Circulate)		
* 12 1/4	9 5/8	36.0		400	300	300 (Surface)		

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8 3/4

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A 12-inch 2000 psi rotating head will be used while drilling surface hole. Before drilling out from under the surface pipe, the well will be equipped with a 3000-psi 10-inch series 900 double-ram hydraulic BOP.

3450

700 (Surface)

23.0

* This pipe and cementing program has been approved by the USGS for other wells we have drilled in this area. The cement on the production casing will be circulated to surface.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ()					
BIGNED Jan	my Zopkoved	TITLE_	Engineer	DATE	May 5, 1982
(This space for	Pederal or State office use) (Orig. Sgd.) GEORGE H. STEW	ART			
PERMIT NO.	MAY 2 7 1982		APPROVAL DATE		
APPROVED BY CONDITIONS OF A	FOR PROVALATION A. GILLHAM	TITLE		DATE	
	DISTRICT SUPERVISOR				

NOTE: For other necessary BOP data required with the APD, see attached Drilling Prognosis. CAS NOT BEDICHTED

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RECEIVED JUNI 1 - 1982 NOBES OFFICE .