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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico L. .rgy, Minerals and Natural Resources Departme...

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410 REQUEST I

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRA	NSF	ORT OIL	AND NA	TURAL G	AS			····	
Operator Well Texaco Exploration and Production Inc. 30								025 27884			
Address		00040		00							
P. O. Box 730 Hobbs, Ne Reason(s) for Filing (Check proper box)	w Mexico	88240	J-257	28	X Oth	et (Please expl	ain)				
New Well	(	Change in	Trans	corter of:		FECTIVE 6					
Recompletion	Oil		Dry C								
Change in Operator	Casinghead	Gas 🗵	Conde	ensate							
f change of operator give name  Texa  Texa	co Produc	cing Inc	<b>.</b>	P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	528		
•	43 ID 4 ID 4	OFF						_		•	
II. DESCRIPTION OF WELL Lease Name		SE Well Na	Pool I	Name Includi	ng Formation		Kind	of Lease	L	ese No.	
J W COOPER A		4	l .		TIX 7 RVRS Q GRAYBURG FEE			Federal or Fee 141840			
Location			1		<u> </u>						
Unit Letter N	:660	: 660 Feet From The SOUTH Line and 1980 Feet Fr							WEST	Line	
Section 12 Townshi	, NMPM, LEA				<del></del>	County					
III. DESIGNATION OF TRAN	SPORTER	OF O	IL A	ND NATU	RAL GAS				·		
Name of Authorized Transporter of Oil	<b>IZ</b> (	or Conden			Address (Giv	e address to wi					
Texaco Trading & Transport 4. 16825 Northchase Blvd., Ste. 600 Houston, Texas											
Name of Authorized Transporter of Casinghead Gas					Address (Give address to which approved copy of this form is to be sent)						
Texaco Exploration and Production Inc.  If well produces oil or liquids, Unit Sec. Twp. Rge.					P. O. Box 1137 Eunice, New Mexico 88231  Is gas actually connected? When ?						
If well produces oil or liquids, give location of tanks.	N N	12	245		•	YES			/14/83		
If this production is commingled with that	from any othe	r lease or	pool, g	ive comming	ing order num	per:					
IV. COMPLETION DATA								·			
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.					Total Depth	· · · · · · · · · · · · · · · · · · ·	·	P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe			
TUBING, CASING AND					CEMENTI		<u>D</u>	· · · · · · ·			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	<del> </del>						<del></del>	<del> </del>	<del></del>		
	<del> </del>	. — —					<del></del>	<del> </del>			
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLE	<u> </u>			-				
OIL WELL (Test must be after r	ecovery of low	al volume	of load	oil and must	be equal to or	exceed top allo	owable for thi	e depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	<u> </u>				l		-				
Length of Test					Bbls. Conder	sale/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
THE ADDR A MAD ADDRESS	A TITLE OF	CO1 (2)	V Y 4 3	NOT	<u> </u>			<del></del>			
VI. OPERATOR CERTIFIC				INCE	(	DIL CON	<b>ISERV</b>	ATION I	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date Approved						
2.m. Miller											
Signature  K. M. Miller  Div. Opers. Engr.					By_	<u> </u>					
Printed Name May 2, 1991		915-6	Title		Title						
Date			phone		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

