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LAND OFFICE	
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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

0+5-NMOCD-Hobbs 1-Foreman-BI 3-WIO's
1-File 1-BB, 1-BW
1-Engr. JDM 1-Laura Richardson-Midland

Form C-105
Revised 11-1-86

6a. Indicate Type of Lease	
State ☐	Fee ☒
7. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ OTHER ☐

2. Name of Operator
Getty Oil Company

3. Address of Operator
P.O. Box 730, Hobbs, NM 88240

4. Location of Well:
UNIT LETTER **N** LOCATED **660'** FEET FROM THE **South** LINE AND **1980'** FEET FROM THE **West** LINE OF SEC. **12** TWP. **24S** RGE. **36E** NMPM

8. Part or Lease Name
J.W. Cooper

9. Well No.
4

10. Field and Pool, or Wildcat
Langlie Mattix

11. County
Lea

15. Date Spudded 7-21-82	16. Date T.D. Reached 7-30-82	17. Date Compl. (Ready to Prod.) 8-7-82	18. Elevations (DF, RKB, RT, GK, etc.) 3331.1 G.R.	19. Elev. Casinghead --
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20. Total Depth 3800'	21. Plug Back T.D. 3765'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0'-3800'	Cable Tools -
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24. Producing Interval(s), of this completion - Top, Bottom, Name
3533-3752' Queen, SK

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Base Temp. Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	510'	12 1/4"	325 SXS	
5 1/2"	15.5#	3800'	7 7/8"	1100 SXS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3583'	-

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3533-3572, 21 holes - .38" at 1 SPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3533-3572	200 gals of 15% acid, 3000 gals acid & 42 balls, 30,000 gals of mini max III cross link gel, 64,000# of 12/20 sand & flushed

33. PRODUCTION							
Date First Production 8/9/82		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 8-15-82	Hours Tested 24	Choke Size	Prod'n. For Test Period 36	Oil - Bbl. 36	Gas - MCF 101	Water - Bbl. 101	Gas - Oil Ratio -
Flow Tubing Press. Pumping	Casing Pressure -	Calculated 24-Hour Rate 36	Oil - Bbl. 36	Gas - MCF 101	Water - Bbl. 101	Oil Gravity - API (Corr.) 38	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *D.R. Crockett* TITLE Area Superintendent DATE August 16, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 2830	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2998	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 3216	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3624	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Spring _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Penrose 3764	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	2830'	2830	Sand & Redbeds				
2830'	2998'	168	Salt				
2998'	3216'	218	Sand & Anhydrite				
3216'	3624'	408	Sand & Anhydrite & Dolomite				
3624'	3764'	140	Sand & Anhydrite				
3764'	3800'	36	Sand				

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