

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

3-NMOCD-Hobbs

3-WIO's

1-File

1-Laura Richardson-Mid.

1-Engr. JDM

1-BW

1-Foreman-HC

Form C-101
Revised 10-1-73

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name J.W. Cooper.
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>N</u> , <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>1980'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix
11. Elevation (Show whether DF, RT, GR, etc.) 3331.1 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPS. ☒
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☒
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/30/82 Ran and set 90 jts 5 1/2", 15.5#, J55 csg (3788'). Set @ 12' KB, set @ 3800'. Float shoe 3799', float collar 3755'. Howco cmt 5 1/2" csg using 900 sxs Hallite, 15# salt, 5% CCl₂ + 1/4# flocele / sx + 200 sxs 50/50 poz w/ 2% CCl₂, 9# salt, 2% gel. Plug down 5:00 PM. Circ. 139 sxs to pit. Release rig @ 10:00 PM.

8/3/82 Moved in and rigged up Baber. Ran 4 3/4" bit to 3765'. Circ hole w/ treated water. Pulled bit.

8/4/82 Wellex ran PFC & cmt bond (ok) & perfed 5 1/2" csg @ 3533', 68, 70, 88, 89, 3606, 09, 32, 36, 42, 53, 68, 75, 79, 83, 91, 97, 3705, 31, 51 & 52 = 21 holes @ .38". Ran pkr & tbq to 3759' & spotted 200 gals of 15% acid. Raise and set pkr @ 3456'. Wester treated perms w/ 3000 gals acid & 42 balls. Broke from 2200-1400, max 5000#, Avg 3000#. Rate 5 BPM. ISIP 550. Total load 92 bbls. Swabbed 4 hrs & recovered 36 bbls load water & show of oil.

8/5/82 Pulled tbq & pkr. Cardinal ran base temp. log. Western frac down 5 1/2" csg perms 3533-3752 w/ 30,000 gals of mini max III cross link gel, 64,000# of 12/20 sand & flushed w/ 89 bbls. Max 2500#, Avg 2000#. Rate 40 BPM. ISIP 800#, 15 min SIP 400#.

8/6/82 Ran 2 7/8" tbq. Tag frac sand 3476'. Circ. clean to 3763'. Pulled tbq to 2900'.

8/7/82 Lower bit & circ out sand 3747-3765. Pulled tbq ran 116 jts of 2 7/8" to 3571'. Set @ 3583'. SD 3549'. Ran 2 1/2 x 2" x 15' pump on 3/4" rods. Rig down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.R. Crockett TITLE Area Superintendent DATE August 12, 1982

APPROVED BY Walter J. Jones TITLE Area Superintendent DATE AUG 16 1982

CONDITIONS OF APPROVAL (IF ANY)