

Test Period: Feb./March/April
Filing Deadline: May 10

Form C-116
Revised 1/1/89

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Submit 2 copies to Appropriate District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Ward

5397
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GAS - OIL RATIO TEST

Operator LEWIS B. BURLESON, INC.		Pool Jalmat Tansill Yates SR (Oil)		County LEA											
Address P.O. BOX 2479 MIDLAND, TEXAS 79702		TYPE OF TEST - (X)		Completion ☐ Special ☐											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.		
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.	GAS M.C.F.
Cooper Cooper	2	F	14	24S	36E	3/6/98	P	--	15	24	140	30.8	9	4	444:1
	3	F	14	24S	36E	3/8/98	P	--	15	24	260	30.8	12	5	417:1
Harrison Redassidy Dr #1	1	M	25	24S	36E	3/9/98	P	--	10	24	--	--	--	8	---
Stevens A-34#5 Redassidy Dr #1	5	A	34	23S	36E	3/12/98	P	--	25	24	36	--	--	32	--

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Wayne Jarvis
Signature
Wayne Jarvis, Supt.
Printed name and title
3/19/98
Date
915/683-4747
Telephone No.