Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLIC. * (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.: LC-030556(A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: East Hooper Abo Unit

9. WELL NO.: 1

10. FIELD AND POOL, OR WILDCAT: Undesignated Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 34 T-23S, R-36E

12. COUNTY OR PARISH: Lea

13. STATE: NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: CONOCO INC.

3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 890' FNL & 990' FEL Unit A
At top prod. interval reported below /
At total depth /

14. PERMIT NO.: 30-025-27905 DATE ISSUED:

15. DATE SPUDDED: 11/3/82
16. DATE T.D. REACHED: 12/8/82
17. DATE COMPL. (*Ready to prod.*): Dry hole
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 3387.6 GR
19. ELEV. CASINGHEAD:

20. TOTAL DEPTH, MD & TVD: 9000'
21. PLUG, BACK T.D., MD & TVD: P&A'd
22. IF MULTIPLE COMPL., HOW MANY*: —
23. INTERVALS DRILLED BY: →
ROTARY TOOLS: All
CABLE TOOLS: None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Abo, Tubb, Drinkard, Blinebry, Glorietta, San Andres, Grayburg, Queen, 7Rvrs, Yates - All were non-commercial

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: DLL-MSFL-GR CNL-FDC-GR-CAL

27. WAS WELL CORED: Yes

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1336'	17 1/2"	1420 sxs Class "C" w/2%CaCl2	300 sxs
9 5/8"	36#	3992'	12 1/4"	1414 sxs Class "C" w/2%CaCl2	100 sxs

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
		None		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	None	

31. PERFORATION RECORD (*Interval, size and number*): None - all zones non-commercial

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	None

ACCEPTED FOR RECORD

NOV 14 1985

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [signature] TITLE Administrative Supervisor DATE 10-17-85

*(See Instructions and Spaces for Additional Data on Reverse Side)