:4	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501				form C-104 Revised 10-1-78		
:	CAND OFFICE OIL TRANSPORTER OIL ORE AND OFERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	HCW Exploration, Inc.							
	Address P.O. Box 10585 Midland, Texas 79702							
	Reason(s) for filing (Check proper box New Well X Recompletion Change in Ownership	ew Well X Change in Transporter of: ecompletion Oil Dry Gas						
	If change of ownership give name and address of previous owner			····	1.5 8 1			
.1.	DESCRIPTION OF WELL AND LEASE. Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.							
	R. W. Cowden "C"	9 Jalmat (Gas)		State, Federal	or Fee			
	Location Unit LetterH ;1650 Feet From The North Line and 800 Feet From The East							
	Line of Section 31 T.	winahip 23-S Range	37-Е , ммрм,	Lea		County		
•	DESIGNATION OF TRANSPOR	P.O. Box 2528, Hobbs, New Mexico 88240						
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Warren Petroleum Corporation		Address (Give address to P.O. Box 1589,		ed copy of this form is to be sent) Dklahoma 74102			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 31 23-S 37-E	is gas actually connected? When					
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:				
•.	Designate Type of Completio	on = (X) Oil Well Gus Well	New Well Workover	Deepen	Plug Back Same Res	'v. ' Diff. Res'v.		
	Date Spuddod 9-10-82	Date Compl. Ready to Prod. 10-10-82	Total Depth 3363'		р.в.т. д. 3296 '			
	Elevations (DF, RKB, RT, GR, etc.) 3329' GR		Top Oil/Gas Pay 3034 '		Tubing Depth 3245'			
	Perforations 3034'-3214'			Depth Casing Shoe 3357 '				
		TUBING, CASING, ANI			SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE 415'	1 	225 "C"			
	7 7/8"	4 1/2"	3357 '		750_LW +200 "C'			
					i			
•	UIL WELL		(ter recovery of total volume of load oil and must be equal to be exceed top allog pih or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	ate First New Oil Run To Tanks Date of Test		Producing Method (F 100, pump, gus 1)				
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test	Oil-Bhis.	Water-Bbls.		Gas + MCF			
					· · · ·			
	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensute/MMCF		Gravity of Condensate			
	494 Testing Method (pilot, back pr.)	Tubing Presswe (shut-in)	2.0 Casing Pressure (Shut-	1 D)	Choke Size			
	2" orifice well teste		130 psi		0.75" pl	ate		
	CERTIFICATE OF COMPLIAN			EC 15	1983	19		
	I hereby certify that the rules and a Division have been complied with above is true and complete to the	BYORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
-	Steve Douglas	TITLE This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.						
	Operations Manager	All sections of	All sections of this form must be filled out completely for allow able on new and recompleted wells.					
	December 8, 1983 (De	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.						
		····						