

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator HCW Exploration, Inc.		8. Farm or Lease Name R. W. Cowden "C"
3. Address of Operator P. O. Box 10585 Midland, Texas 79702		9. Well No. 9
4. Location of Well UNIT LETTER <u>H</u> , <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>800</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>23</u> South RANGE <u>37</u> East NMPM.		10. Field and Pool, or Wildcat Jalmat (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3329' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 2:15 PM 9-10-82. Drilled 12 1/4" hole to 418'. Ran 10 jts. 8 5/8", 32#, K-55, ST & C new casing. Casing set at 415' RKB. Cemented with 225 sx. Class "C" + 2% CaCl. PD at 9:30 PM 9-11-82. Circulated 25 sx cement to surface. Installed 8 5/8" SOW X 10" 3000 psi brandenhead. Nippled up 10" 3000 psi BOPs. Waited on cement total of 18 hrs. Pressure tested 8 5/8" casing and BOPs to 750 psi for 30 minutes, held OK. Drilled 7 7/8" hole to 3300'. Mudded up at 2700'. Ran open hole logs. Drilled to 3363' TD. Ran 84 jts. 4 1/2", 10.5#, K-55, ST & C used casing. Total casing string 3363'. Casing set at 3357' RKB. Cemented with 750 sx. lightweight + 1/2# flocele followed by 200 sx. Class "C" 50:50 Pozmix + 9# salt + 1/2# flocele.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve A. Douglas TITLE Division Engineer DATE September 16, 1982
ORIGINAL SIGNED BY
APPROVED BY JERRY SEXTON TITLE _____ DATE SEP 20 1982
DISTRICT 1 SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY: