Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| I. | TO TR | ANSPORT OIL | LAND NATURAL GA | S | | |
|--|---|------------------|--|---------------|---------------------|--------------------|
| Operator Kern Co. | | Well | Well API No. 30-025-27919 | | | |
| Address 3005 North Big Spring St., Midland, Texas 79705 | | | | | | |
| Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Other (Please explain) | | | | | | |
| Change in Operator Casinghead Gas X Condensate | | | | | | |
| If change of operator give name and address of previous operator | | · - , | | | | |
| II. DESCRIPTION OF WELL AND LEASE | | | | | | |
| Lease Name | | | of Lease No. | | | |
| Eunice Cooper Location | 2 Langlie Mattix 7 Rivers Queen State, Federal or Fee 788 | | | | | 78884 |
| Unit Letter 1 : 1980 Feet From The South Line and 1980 Feet From The East Line | | | | | | |
| Section 11 Township 24-S Range 36-E , NMPM, Lea County | | | | | | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | | | | |
| Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| Scurlock Permian Corp. P. O. Box 4648, Houston, TX 77210-4648 | | | | | | |
| Name of Authorized Transporter of Casinghead Gas | | | Address (Give address to which approved copy of this form is to be sent) First City Tower, 203 Main St. Fort Worth, TX | | | |
| If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When? Vive location of tanks. P 11 24-5 36-E yes 9/83 | | | | | | |
| If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA | | | | | | |
| Designate Type of Completion | Oil Well | Gas Well | New Well Workover | Deepen | Plug Back Sam | e Res'v Diff Res'v |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | |
| Perforations | | | Depth Casing Shoe | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | |
| HOLE SIZE | HOLE SIZE CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | |
| | | | | | | |
| | | | | | | |
| V. TEST DATA AND REQUES | T FOR ALL OW | ARIE | | | | |
| | | | be equal to or exceed top allow | able for this | depth or be for ful | 124 hours) |
| Date First New Oil Run To Tank Date of Test | | | Producing Method (Flow, pump, gas lift, etc.) | | | |
| Length of Test | Tubing Pressure | | Casing Pressure | | Choke Size | |
| Actual Prod. During Test | Oil - Bbls. | | Water - Bbls. | | Gas- MCF | |
| GAS WELL | <u>L </u> | | | | | |
| Actual Prod. Test - MCF/D | Bbls. Condensate/MMCF | | Gravity of Conder | ısate | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut- | -in) | Casing Pressure (Shut-in) | | Choke Size | |
| VI. OPERATOR CERTIFICA | ATE OF COMP | ITANCE | | | _ | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | OIL CONSERVATION DIVISION | | | |
| is true and complete to the best of my knowledge and belief. | | | Date Approved | | | |
| in the Payling | | | | | | |
| Signature Michael Wiberrg Fieldman | | | By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT GUIDERVISOR | | | |
| Printed Name | | | Title | | | |
| 2/21/92 (915) 683-4832 Title | | | | | | |
| | 1310 | | IL | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.