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2. Note of Contract   Section   Se	Eneric of Corental Kern Co.  7. Address of Corental 250 Mid America Building, Midland, Texas 79701  10. Islate and Pool, or Wilder Langlie Matrix 5. Licenton of Walf  11. Two. 24-S see: 36-R survey 12. Jours Spendage   11. Two. 24-S see: 36-R survey 12. Jours Spendage   11. Two. 24-S see: 36-R survey 12. Jours Spendage   11. Two. 24-S see: 36-R survey 12. Jours Spendage   11. Two. 24-S see: 36-R survey 12. Jours Spendage   11. Two. 24-S see: 36-R survey 12. Jours Spendage   11. Two. 24-S see: 36-R survey 12. Jours Spendage   12. Two. 24-S see: 36-R survey 12. Jours Spendage   12. Two. 24-S see: 36-R survey 12. Jours Spendage   12. Two. 24-S see: 36-R survey 12. Jours Spendage   12. Two. 24-S see: 36-R survey 12. Jours Spendage   12. Two. 24-S see: 36-R survey 12. Jours Spendage   12. Two. 24-S see: 36-R survey 12. Jours Spendage   12. Two. 24-S see: 36-R survey 12. Jours Spendage   12. Two. 24-S see: 36-R survey 12. Jours Spendage   12. Two. 24-S see: 36-R survey 12. Jours Spendage   12. Two. 24-S see: 36-R survey 12. Jours Spendage   12. Two. 24-S see: 36-R survey 12. Jours Spendage   12. Jours Spendage   12. Jours Spendage   12. Jours Spendage   12. Jours	HEW Y WOR	K 🗀		PLUG	D;	FF. 🗀						_	
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20. "Foot Depth 3734  21. Flug Back T.D. 3734  24. Froduction finterval(s), of this completion — Top, Bottom, Name  24. Froduction finterval(s), of this completion — Top, Bottom, Name  Langlie Mattix, Top 3545, bottom below 3800'  25. "Yope Electric and Citier Logs Fun  CASING RECORD (Report all strings set in well)  CASING SIZE — CASING RECORD (Report all strings set in well)  CASING SIZE — WEIGHT LB. FT. DEPTH SET — HOLE SIZE — CEMENTING RECORD — AMOUNT PULLE — 8 5/8" 23 \( \frac{1}{2} \) 10.5 — 3799' — 7 7/8" 850 sx circulated — none — 10.10 more — 10.10	20. Total Depth   21. Plug Back T.D.   3734   23. Intervals   37. Intervals		1								,, .	,		
3800  3734  Many  Drilled By 24. Producting interval(s), of this completion — Top. Hottom, Name  Langlie Mattix, Top 3545, bottom below 3800'  26. Type Electric and Cline Logs From  Camma Ray, Density Neutron and Guard Forxo  17. Was Well Cored  No  27. Was Well Cored  No  28. Type Electric and Cline Logs From  Camma Ray, Density Neutron and Guard Forxo  18. CASING SEZE  WEIGHT LB. FT. DEPTH SET  CASING SEZE  WEIGHT LB. FT. DEPTH SET  HOLE SIZE  8 5/8"  23 #/ft  538*  12 1/4"  375 sx circulated  none  10 10 5  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  30. TUBING RECORD  30. TUBING RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  NONE  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERNAL  AMOUNT AND KIND MATERIAL USED  3624' to 3720'  Well Status (Prod. or Shut-in)  10 /26/821  Flowing.  PRODUCTION  34. Disposition of Gas [Sold, used for fuel, vented, etc.]  Vented  35. Disposition of Gas [Sold, used for fuel, vented, etc.]  Vented  36. I hereby certify that the anformation shybular bith sides of this form is true and complete to the best of my knowledge and belief  Engineer  11-1-82	3800 3734   Many   Diffied By   Surf. to T.D.    24. Producing interval(s), of this completion - Top, hotton, Name   22. Was Directional Sur   Many					22.	If Multipl				ls Rotar	v Tools		
24. Producing Interval(s), of this completion — Top. Bottom, Name  Langlie Mattix, Top 3545, bottom below 3800'  26. Type Electric and Cher Logs Run  Gamma, Ray, Density Neutron and Guard Forxo  27. Was Well Cored  No  27. Was Well Cored  No  28.  CASING RECORD (Report all strings set in well)  CASING SIZE  8 5/8"  23 //5ft  538'  12 1/4"  10.5  375 sx circulated  none  4 1/2"  10.5  3799'  7 7/8"  850 sx circulated  none  29.  LINER RECORD  30.  TUBING RECORD  30.  TUBING RECORD  31.  PACKER SET  none  29.  SIZE  TOP  80 TIOM  SACKS CEMENT  SCREEN  312.  DEPTH INTERVAL  3624' to 3720' with 15 shots  3624' to 3720' with 15 shots  37.  ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  3624' to 3720' with 15 shots  3824' to 3720' with 15 shots  3824' to 3720' with 15 shots  3824' to 3720' with 15 shots  PRODUCTION  Date of Test  Hours Tested  10/26/82  Flow Tubing Press.  Casing Pressure  Calculated 24 Chie Size  Frost Froid  11	Langlie Mattix, Top 3545, bottom below 3800'  Langlie Mattix, Top 3545, bottom below 3800'  26. "Yee Electric and Other Logs Rin  Casima, Ray, Density Neutron and Guard Forxo  Casima Ray, Density Neutron Record Report all strings set in well)  Casima Ray, Density Neutron Record Report all strings set in well)  Casima Ray, Density Neutron Record Report all strings set in well)  Casima Ray, Density Neutron Record Report all strings set in well)  No  Casima Ray, Density Neutron Record Report all strings set in well)  No  Casima Ray, Density Neutron Record Report all strings set in well)  No  Casima Ray, Density Neutron Record Report all strings set in well)  No  Line Record Record Report all strings set in well)  No  Line Record Record Report all strings set in well)  No  Line Record Record Report all strings set in well)  No  Line Record Record Report all strings set in well)  No  Line Record Record Report all strings set in well)  No  Line Record Record Report all strings set in well)  No  Line Record Record Report all strings set in well)  No  Line Record Record Report all strings set in well)  No  Line Record Record Record Record Report all strings set in well)  No  Line Record Rec	1					Many			Drilled	By i	-		:
Langlie Mattix, Top 3545, bottom below 3800'   No   26. Type Electric and Other Lous Fluit   Sample	Langlie Mattix, Top 3545, bottom below 3800'  26. "Type Electric and Ciber Loys Run Camma, Ray, Density Neutron and Guard Forxo  27. Was well Cored No  CASING SECORD (Report all strings set in well)  CASING SIZE WEIGHT LB.FT, DEPTH SET HOLE SIZE S CEMENTING RECORD AMOUNT PULLE 8 5/8" 23#/ft 538" 12 1/4" 375 sx circulated none 4 172" 10.5 3799' 7 7/8" 850 sx circulated none  29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN 30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET NONE  31. Perforation Record (Interval, size and number) 3624" to 3720" with 15 shots  PRODUCTION  3624" to 3720" with 15 shots  PRODUCTION  Deter First Production Method (Flowing, gas lift, pumping – Size and type pump)  Dute of Test 10/29/82 Flow Taking Press. Calon Pressure Calculated 24" (27/64 Production Street Choke Size Test Period 11 875 2 79,545 Flow Taking Press. Calon Press. Calon Press. Calon State of the Size Calon Press. Calon Press. Calon State of the Size Calon Press. Calon Press. Calon State of the Size Calon Press. Calon Press. Calon Press. Calon State of Sold, used for fuel, vented, etc.) Vented 33. Instantion of Cas (Sold, used for fuel, vented, etc.) Vented 34. It to Aluschments C-104, C-103, List of deviations 36. I hereby certifythat the information slytunifon furth sides of this form is true and complete to the best of my knowledge and belief Engineer  11-1-82		) of this cor			Name		·			-> ;suri	. 10		
27, Was Well Cored   No	27, Was Well Cored   No   Samma Ray, Density Neutron and Guard Forxo   Casing Recorp (Report all strings set in well)	24. Producing interval(s	1, or this cor	inprettor =	rop, porton	i, ivaine							123	
27, Was Well Cored   No	27, Was Well Cored   No   Samma Ray, Density Neutron and Guard Forxo   Casing Recorp (Report all strings set in well)	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		05/5 1		1 0	0001							
Casima Ray, Density Neutron and Guard Forxo  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLE  8 5/8" 23#/ft 538's 12 1/4" 375 sx circulated none  4 1/2" 10.5 3799' 7 7/8" 850 sx circulated none  29. LINER RECORD 30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET NONE 2 3/8" 3615' 3554'  31. Perforation Record (Interval., size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3624' to 3720' with 15 shots  33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3624' to 3720' 250 gal 15% Acetic acid plus 1000 gal 15% HCL acid  33. PRODUCTION  Date of Test Production Hellod (Flowing, gas lift, pumping - Size and type pump) Shut in  Date of Test Production Hellod (Flowing, gas lift, pumping - Size and type pump) Shut in  10/26/82 Flowing Flowing Shut in  Date of Test Production Hellod (Flowing, gas lift, pumping - Size and type pump)  Shut in  10/26/82 Flowing Flowing Shut in  24 27/64 Flowing Flowing Shut in  Shut in  34. Disposition of Gas (Suld., used for fuel., vented, etc.)  Vented  35. List of Atochments  C-104, C-103, List of deviations  36. / hereby certify that the information showled put high sides of this form is true and complete to the best of my knowledge and belief  Engineer 11-1-82	Camma Ray, Density Neutron and Guard Forxo  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB. FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLE  8 5/8" 23#/Ft 538' 12 1/4" 375 sx circulated none  4 1/2" 10.5 3799' 7 7/8" 850 sx circulated none  29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET none 2 3/8" 3615' 3554'  31. Perforction Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3624' to 3720' with 15 shots  33. PRODUCTION  Date of Test Production Method (Flowing, gas lift, pumping - Size and type pump) Shut in  Date of Test 10/29/82 Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test 10/29/82 24 27/64 Test Period 11 875 2 79,545  Fish Tuting Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 79,545  Vented 39. List of Attachments C-104, C-103, List of deviations  36. / hereby certify that the information should in both sides of this form is true and complete to the best of my knowledge and belief.  Engineer 11-1-82	Langlie Matti	x, Top	3545, b	ottom b	elow 3	800,						0.7 18/04	
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8 5/8" 23#/ft 538' 12 1/4" 375 sx circulated none 4 1/2" 10.5 3799' 7 7/8" 850 sx circulated none  29. LINER RECORD 30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET none 2 3/8" 3615' 3554'  31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  3624' to 3720' with 15 shots 3624' to 3720' 250 gal 15% Acetic acid plus 1000 gal 15% HCL acid 1000 gal 15% HCL acid 1000 gal 15% HCL acid 100/29/82 Production Method (Plowing, gas lift, pumping – Size and type pump) Shut in Production Method (Plowing, gas lift, pumping – Size and type pump) Shut in 10/29/82 24 27/64 Production Method (Plowing, gas lift, pumping – Size and type pump) Shut in 10/29/82 24 27/64 Test Production Method (Plowing, gas lift, pumping – Size and type pump) Shut in 10/29/82 24 27/64 Test Production Method (Plowing, gas lift, pumping – Size and type pump) Shut in 10/29/82 24 27/64 Test Production Method (Plowing, gas lift, pumping – Size and type pump) Shut in 10/29/82 24 27/64 Test Production Method (Plowing, gas lift, pumping – Size and type pump) Shut in 10/29/82 24 27/64 Test Production Method (Plowing, gas lift, pumping – Size and type pump) Shut in 10/29/82 24 27/64 Test Production Method (Plowing, gas lift, pumping – Size and type pump) Shut in 10/29/82 24 27/64 Test Production Shut in 10/29/82 24 27/64 Test Production Method (Plowing, gas lift, pumping – Size and type pump) Shut in 10/29/82 24 27/64 Test Production Method (Plowing, gas lift, pumping – Size and type pump) Shut in 10/29/82 24 27/64 Test Production Method (Plowing, gas lift, pumping – Size and type pump) Shut in 10/29/82 24 27/64 Test Production Method (Plowing, gas lift, pumping – Size and type pump) Shut in 10/29/82 24 27/64 Test Production Method (Plowing, gas lift, pumping – Size and type pump) Shut in 10/29/82 24 27/64 Test Production Method (Plowing, gas lift, pumping – Size and type pump) Shut in 10/29/82 24 27/64 Test Production Method (Plowing, gas lift, pumping – Size and type pump) Shut in 1	8 5/8" 23#/ft 538 12 1/4" 375 sx circulated none  4 1/2" 10.5 3799' 7 7/8" 850 sx circulated none  29. LINER RECORD 30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET none 2 3/8" 3615' 3554'  31. Perforation Record (Interval, size and number) 2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  3624' to 3720' with 15 shots 3624' to 3720' 250 gal 15% Acetic acid plus 1000 gal 15% HCL acid 1000 gal 15% HCL acid 1000 gal 15% Acetic acid plus 100/26/82 Flowing Shut in Shut in Record 11 875 2 79,545  Flow Tubing Press. Cosing Pressure Calculated 24 Oil – Bbl. Gas – MCF Water – Bbl. Gas – Oil Ratio 10/29/82 24 27/64 Test Period 11 875 2 79,545  Flow Tubing Press. Cosing Pressure Calculated 24 Oil – Bbl. Gas – MCF Water – Bbl. Gas – Oil Ratio 179, 545  Flow Tubing Press. Cosing Pressure Calculated 24 Oil – Bbl. Gas – MCF Water – Bbl. Gas – Oil Ratio 179, 545  178 None 10 Altachments 11 875 2 41.5  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented 35. List of Atlachments C-104, C-103, List of deviations 36. I hereby certify that the information shound in both sides of this form is true and complete to the best of my knowledge and belief Engineer 11-1-82	28.					· · · · · ·		s set					T
LINER RECORD  29.  LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 3615' 3554'  31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3624' to 3720' with 15 shots  PRODUCTION  DETERMINE Production 10/26/82 Flowing  PRODUCTION  Determine Production Method (Flowing, gas lift, pumping - Size and type pump) Shut in  Date of Test 10/29/82 24 27/64 ST Production 10/29/82 24 27/64 ST Production None  Production Method (Flowing, gas lift, pumping - Size and type pump) Shut in  Gas - MCF Water - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 178 None 11 Structure and complete to the best of my knowledge and belief.  Test Witnessed By  Vented  11 - 1-82	LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET NONE  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3624' to 3720' with 15 shots  33. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Hours Tested Choke Size Production Shut in  10/29/82 24 27.64 Test Period 11 Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Corr.)  178 None 11 875 2 79,545  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented 35. List of Attachments C-104, C-103, List of deviations 36. I hereby certify that the information showed in both sides of this form is true and complete to the best of my knowledge and belief  Engineer 11-1-82						<del> </del>		-	<del> </del>				AMOUNT PULLE
29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  NONE  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  3624' to 3720' with 15 shots  3624' to 3720' with 15 shots  PRODUCTION  31. PRODUCTION  Date First Production  10/26/82  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  Hours Tested Choke Size Production  10/29/82  AUD, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  3624' to 3720' 250 gal 15% Acetic acid plus  1000 gal 15% HCL acid  Shut in  Shut in  10/29/82  AUD, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  3624' to 3720' 250 gal 15% Acetic acid plus  1000 gal 15% HCL acid  Shut in  Gas - MCF Water - Bbl. Gas - Oil Ratio  August - Appl (Corr.)  178  None  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35. Ist of Attachments  C-104, C-103, List of deviations  36. I hereby certify that the information shifunfon both sides of this form is true and complete to the best of my knowledge and belief  Engineer  11-1-82	29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  NONE  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  3624' to 3720' with 15 shots  3624' to 3720' 250 gal 15% Acetic acid plus  1000 gal 15% HCL acid  33.  PRODUCTION  Date of Test Production Flowing gas lift, pumping - Size and type pump)  Date of Test Hours Tested Choke Size Prod'n. For 10/26/82 Flow Tuting Press. Casing Pressure Calculated 24 Test Period  178 None  Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Corr.)  178 None  Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  178 None  11 875 2 79,545  Test Witnessed By  Test Witnessed By  Test Witnessed By  Test Witnessed By  Flowing Fine Water - Bbl. Test Witnessed By  Test Witnessed By  Test Witnessed By  Figure and complete to the best of my knowledge and belief  Engineer 11-1-82						<del></del>							none
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET NONE  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3624' to 3720' with 15 shots  33. PRODUCTION  33. PRODUCTION  34. Disposition of Gas (Solid, used for fuel, vented, etc.)  Solid First Production of Gas (Solid, used for fuel, vented, etc.)  Vented  35. Ist of Attachments  C-104, C-103, List of deviations  36. I hereby certify that the information shylunfon both sides of this form is true and complete to the best of my knowledge and belief  Engineer 11-1-82	SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET None 2 3/8" 3615' 3554'  31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3624' to 3720' 250 gal 15% Acetic acid plus 1000 gal 15% HCL acid 1000 gal 15	4 1/2"	10.5		3/99		- /	/ //8"	185	U sx cir	culated	1		none
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET NONE  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3624' to 3720' with 15 shots  33. PRODUCTION  33. PRODUCTION  34. Disposition of Gas (Solid, used for fuel, vented, etc.)  Solid First Production of Gas (Solid, used for fuel, vented, etc.)  Vented  35. Ist of Attachments  C-104, C-103, List of deviations  36. I hereby certify that the information shylunfon both sides of this form is true and complete to the best of my knowledge and belief  Engineer 11-1-82	SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET None 2 3/8" 3615' 3554'  31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3624' to 3720' 250 gal 15% Acetic acid plus 1000 gal 15% HCL acid 1000 gal 15						<del> </del>		-					
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none  2 3/8" 3615' 3554'  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3624' to 3720' 250 gal 15% Acetic acid plus  1000 gal 15% HCL acid  33. PRODUCTION  Date Pirst Production 10/26/82 Production Method (Flowing, gas lift, pumping – Size and type pump)  Date of Test 10/29/82 24 C7/64 Production Production Production Method (Flowing, gas lift, pumping – Size and type pump)  Date of Test 10/29/82 24 C7/64 Prod'n. For Cill—Bbl. Gas – MCF Water – Bbl. Gas—Oil Ratio 10/29/82 24 C7/64 Prod'n. For Cill—Bbl. Gas – MCF Water – Bbl. Oil Gravity – API (Corr.) 178 None Calculated 24- Oil – Bbl. Gas – MCF Water – Bbl. Oil Gravity – API (Corr.) 178 None Test Witnessed By  Vented  35. List of Attachments C-104, C-103, List of deviations 36. I hereby certify that the information shump both sides of this form is true and complete to the best of my knowledge and belief  Engineer 11-1-82	none  2 3/8" 3615' 3554'  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  3624' to 3720' 250 gal 15% Acetic acid plus  1000 gal 15% HCL acid  1000 gal 15% HCL acid  Determine Production Method (Flowing, gas lift, pumping – Size and type pump)  Date of Test Hours Tested Choke Size Prod'n. For Oil – Bbl. Gas – MCF Water – Bbl. Gas—Oil Ratio  10/29/82 24 27/64 Pest Period 11 875 2 79,545  Flow Tubing Press. Casing Pressure Calculated 24- Oil – Bbl. Gas – MCF Water – Bbl. Oil Gravity – API (Corr.)  178 None None 11 875 2 41.5  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented 35. List of Attachments  C-104, C-103, List of deviations  36. I hereby certify that the information shown in both sides of this form is true and complete to the best of my knowledge and belief  Engineer 11-1-82	29.		LINER	RECORD		<del>-</del>							T
31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  3624' to 3720' 250 gal 15% Acetic acid plus  1000 gal 15% HCL acid  33. PRODUCTION  Date First Production 10/26/82 Flowing  Date of Test Hours Tested Chose Size Flowing  Date of Test Hours Tested Chose Size Prod'n. For Test Period 11 875 2 79,545  Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Grovity - API (Carr.)  178 None Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Grovity - API (Carr.)  1875 2 41.5  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35. List of Attachments  C-104, C-103, List of deviations 36. I hereby certify that the information shylumion both sides of this form is true and complete to the best of my knowledge and belief.  Engineer 11-1-82	31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  3624 to 3720' with 15 shots  3624 to 3720' with 15 shots  3624 to 3720' 250 gal 15% Acetic acid plus  1000 gal 15% HCL acid  3624 to 3720' 250 gal 15% Acetic acid plus  1000 gal 15% HCL acid  3624 to 3720' 250 gal 15% Acetic acid plus  1000 gal 15% HCL acid  3624 to 3720' 250 gal 15% Acetic acid plus  1000 gal 15% HCL acid  3624 to 3720' 250 gal 15% Acetic acid plus  1000 gal 15% HCL acid  3624 to 3720' 250 gal 15% Acetic acid plus  1000 gal 15% HCL acid  3624 to 3720' 250 gal 15% Acetic acid plus  3624 to 3720' 250 gal 15% Acetic acid plus  1000 gal 15% HCL acid  3624 to 3720' 250 gal 15% Acetic acid plus  3624 to 3720' 250 gal 15% Acetic acid  3624 to 3720' 250 gal 15%		TOP	В	оттом	SACKS	EMENT	SCREEN	4	<u> </u>			T	<del></del>
3624' to 3720' with 15 shots    Depth Interval   Amount and Kind Material used   3624' to 3720'   250 gal 15% Acetic acid plus   1000 gal 15% HCL acid   1000 gal 15% HCL acid	DEPTH INTERVAL  3624' to 3720' with 15 shots    DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED	none								2 3/8"	36	12.		3554'
3624' to 3720' with 15 shots    Depth Interval   Amount and Kind Material used   3624' to 3720'   250 gal 15% Acetic acid plus   1000 gal 15% HCL acid   1000 gal 15% HCL acid	DEPTH INTERVAL  3624' to 3720' with 15 shots    DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED					<u> </u>	1			<u> </u>				<u> </u>
3624' to 3720' with 15 shots    3624' to 3720'   250 gal 15% Acetic acid plus	3624' to 3720' with 15 shots  3624' to 3720' 250 gal 15% Acetic acid plus 1000 gal 15% HCL acid  33.  PRODUCTION  Date First Production 10/26/82  Flowing  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Shut in  Date of Test 10/29/82  Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 10/29/82  Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Cort.) 178  None  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35ist of Attachments  C-104, C-103, List of deviations 36. / hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Engineer  11-1-82	31. Perforation Record (	Interval, siz	e and numb	er)			<del></del>		·····				<del></del>
PRODUCTION  Date First Production	PRODUCTION  Date First Production 10/26/82 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  The production 10/26/82 Flowing Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Hours Tested Choke Size Prod*n. For Test Period 11 875 2 79,545  Flow Tubing Press. Casing Pressure Calculated 24- flour Hate 11 875 2 41.5  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35. List of Attachments  C-104, C-103, List of deviations  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Engineer 11-1-82	260/1 . 2706	N	15 .1 .										
PRODUCTION  Date First Production 10/26/82 Production Method (Flowing, gas lift, pumping - Size and type pump) Shut in  Date of Test Hours Tested Choke Size Production Test Period 11 875 2 79,545  Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 178 None 11 875 2 41.5  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented 35. List of Attachments  C-104, C-103, List of deviations  36. I hereby certify that the information shown in both sides of this form is true and complete to the best of my knowledge and belief.  Engineer 11-1-82	PRODUCTION    Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Shut in	3624° E0 3720	). With	15 snot	S			3624	to	3/20				
PRODUCTION    Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Shut in	PRODUCTION    Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Shut in	•									1000 ga	11 157	6 HCI	acid
PRODUCTION    Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Shut in	PRODUCTION    Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Shut in			1/1									<del></del>	
Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Shut in	Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Shut in				* *1.			<u></u>						<del> </del>
Total Content   Hours Tested   Choke Size   Prod'n. For   Test Period   11   875   2   79,545	10/26/82  Flowing  Choke Size 10/29/82  Choke Size 11 Bbl.  Gas - MCF 11 Brit Water - Bbl.  Gas - Oil Ratio 11 875  Casing Pressure Hour Flate 11 875  Cas - MCF Water - Bbl. Oil Gravity - API (Corr.) Water - Bbl. Cas - MCF Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By  Vented  35. List of Attachments C-104, C-103, List of deviations  36. hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Engineer  11-1-82					<del></del>			1 .	<del>-</del>		<u> </u>	<u> </u>	(D - 1 C1 - 1 )
Date of Test  10/29/82  24  27/64  Prod'n. For Test Period  11  875  2  79,545  Flow Tubing Press.  Casing Pressure None  Calculated 24- Oil - Bbl.  None  11  875  Cas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  178  None  11  875  2  41.5  Test Witnessed By  Vented  35. List of Attachments  C-104, C-103, List of deviations  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Engineer  11-1-82	Date of Test   Hours Tested   Choke Size   Prod'n. For   Oil - Bbl.   Gas - MCF   Water - Bbl.   Gas - Oil Ratio   10/29/82   24   27/64   Test Period   11   875   2   79,545    Flow Tubing Press.   Casing Pressure   Calculated 24   Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API (Corr.)    178   None   11   875   2   41.5    34. Disposition of Gas (Sold, used for fuel, vented, etc.)   Test Witnessed By  Vented   35ist of Attachments   C-104, C-103, List of deviations    36.   hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief    Engineer   11-1-82	±1	F			wing, gas	lift, pump	oing — Size a	ind ty	pe pump)				
10/29/82  24  27/64  Test Period  11  875  2  79,545  Flow Tubing Press.  Casing Pressure Hour Hate  11  875  Casing Pressure Hour Hate  All John Hate  All	10/29/82  24  27/64  Test Period  11  875  2  79,545  Flow Tubing Press.  Casing Pressure None  Calculated 24- Oil - Bbl.  How Hate  11  875  2  79,545  Casing Pressure None  11  875  2  41.5  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35ist of Attachments  C-104, C-103, List of deviations  36.   hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Engineer  11-1-82		, <u> </u>					5.1. DI.I.						
Flow Tubing Press.  Casing Pressure None  Calculated 24- Oil - Bbl.  None  11  R75  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  178  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35. List of Attachments  C-104, C-103, List of deviations  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Engineer  11-1-82	Flow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  178  None  11  875  2  41.5  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35ist of Attachments  C-104, C-103, List of deviations  36.   hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Engineer  11-1-82	L								ı	- 1		.	
178 None Hour Rate 11 875 2 41.5  34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented  35. List of Attachments C-104, C-103, List of deviations  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Engineer 11-1-82	178 None Hour Rate 11 875 2 41.5  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35. List of Attachments  C-104, C-103, List of deviations  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Engineer 11-1-82						>			<del></del>			100.6	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35. List of Attachments  C-104, C-103, List of deviations  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Engineer  11-1-82	Vented  35ist of Attachments C-104, C-103, List of deviations  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Engineer  11-1-82	· ·	1			1		Gas		1			1	
Vented  35ist of Attachments C-104, C-103, List of deviations  36.   hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Engineer11-1-82	Vented  35ist of Attachments C-104, C-103, List of deviations  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Engineer11-1-82	1	i .		<del></del>	<u> </u>	1		8	/3		. 11/11		
35ist of Attachments C-104, C-103, List of deviations 36.   hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Engineer11-1-82	35ist of Attachments C-104, C-103, List of deviations 36.   hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Engineer11-1-82	1	(Sold, used f	or juel, v <b>e</b> n	ted, etc.)						les	: witnes:	sed by	
C-104, C-103, List of deviations  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Engineer 11-1-82	C-104, C-103, List of deviations  36. Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Engineer 11-1-82													• ·····
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Engineer 11-1-82	36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Engineer 11-1-82	!		c , .	. •									
	Engineer 11-1-82													·
Engineer DATE 11-1-82	SIGNED # CHILLE TITLE Engineer DATE 11-1-82	36. I hereby certify that	the informat	tion shown	on both side	s of this j	form is tru	e and compl	ete w	the best of	my knowled	ge and b	relie f.	
Engineer DATE 11-1-82	SIGNED #// LULL TITLE Engineer DATE 11-1-82	1 1/1	00.	1//	<i>((), .</i>									
MINED A V COUNTY OF THE		SIGNED 1/16	elau	J. K	<u>llli</u>	TI	TLE	ingineer				DATE	11-	1-87
	· ·													17

This form is to be filed with the appropriate District Office of the commission of our this address and the couplets of an entropy deepened well. It is all the accompanied by one copy of all electrical and ratio-activity logs run on the well and a summary of all special tests connected, the run printing and tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall not be reported for each zone. The form is to be filed in quintuplicate except out the find, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Anhy_			astern New M	ic area				Northwes	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
· · · · · · · · · · · · · · · · · · ·	125	5 <b>'</b>	T. Canvo	on	т	Ojo Ala	mo		т.	Penn. "B"
T. Salt 🗀	128	0'	T. Straw	n	т.	Kirtland	i-Fruitla	and	T.	Penn. "C"
B. Salt _	202	7	T. Atok:	·	r.	Picture	d Cliffs		т.	Penn. "D"
T. Yates.	308	31	T. Miss		Т.	Cliff He	ouse		т.	Leadville
T. 7 Rive	210	5 <b>'</b>	T. Devo	nian	т.	Menefe	e		T.	Madison
T Oneen	364	5'	T. Siluri	an	Т.	Point L	ookout.		Т.	Elbert
T Gravbi	UEC		T. Monte	ya	Т.	Mancos			Т.	McCracken
T San Ar	ndres		T. Simps	son	T.	Gallup			Т.	Ignacio Qtzte
T Glorie	ta		Т. МсКе	e	Bas	se Green	horn		Т.	Granite
T. Paddo	ck		T. Eller	burger	Т.	Dakota			т.	
T. Blineb	)rv		T. Gr. W	ash	T.	Morriso	n		Т.	
T Tubb			T. Grani	ite	T.	Todilto			T.	
T Drinks	ard		T. Dela	ware Sand	Т.	Entr ada	a		T.	
T Abo			T. Bone	Springs	T.	Wingate			T.	
T Wolfes	amp		T		Т.	Chinle			Т.	
T Penn			т		T.	Permia	n		T.	
T Cisco	(Bough C	)	т. —		Т.	Penn.	''A''		Т.	
1 0.500	(130 uB., 0	,		OIL OR G	SAS SA	ANDS C	R ZON	IES		
	_		**							
do. 2, from			to	**************************************	No	. 5, fron	a			
			40		No	. 6. from	n			to
				IMPORT			37110	,		
				••				feet.		
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No. 2, from	1 <u>.</u>		***************************************	to				fcet.		
No. 2, from	1 1		••••••	to				feet.		
No. 2, from	1 1			toto				feet.		
No. 2, from	1 1			to				feet.		
No. 2, from	1 1			toto				feet.		
No. 2, from	a	Thickness	FORM	totototo		ditional	sheets	feetfeet. if necessar Thickness		
No. 2, from	a	Thickness	FORM	totototo		ditional	sheets	feetfeet. if necessar Thickness		
No. 2, from No. 3, from No. 4, from	1n	Thickness in Feet	FORM	toto		ditional	sheets	feetfeet. if necessar Thickness		
No. 2, from No. 3, from From 3083	то	Thickness in Feet	FORM	toto		ditional	sheets	feetfeet. if necessar Thickness		
No. 2, from No. 3, from From 3083 3189	то 3189 3645	Thickness in Feet	FORM	toto		ditional	sheets	feetfeet. if necessar Thickness		
No. 2, from No. 3, from From 3083 3189	то 3189 3645 3800	Thickness in Feet  106 456 155	FORM  Yates  7 River	toto		ditional	sheets	feetfeet. if necessar Thickness		
No. 2, from No. 3, from From 3083 3189 3645	то 3189 3645 3800 538	Thickness in Feet  106 456 155	FORM  Yates  7 River Queen  Surface	toto		ditional	sheets	feetfeet. if necessar Thickness		
No. 2, from No. 3, from From  3083 3189 3645 0 538	то 3189 3645 3800 538 1075	Thickness in Feet  106 456 155 538 537	FORM  Yates 7 River Queen  Surface Sands 8	toto		ditional	sheets	fcet. fcet. fcet. freesar Thickness in Feet	y)	Formation
No. 2, from No. 3, from No. 4, from  3083 3189 3645 0 538 1075	3189 3645 3800 538 1075 2750	106 456 155 538 537 1675	Yates 7 River Queen Surface Sands & Anhy &	toto		ditional	sheets	fcet. fcet. fcet. freesar Thickness in Feet	y)	Formation
No. 2, from No. 3, from No. 4, from  3083 3189 3645 0 538 1075 2750	3189 3645 3800 538 1075 2750 3200	Thickness in Feet  106 456 155  538 537 1675 450	Yates 7 River Queen Surface Sands & Anhy & Anhy &	toto		ditional	sheets	fcet. fcet. fcet. freesar Thickness in Feet		Formation
No. 2, from No. 3, from No. 4, from  3083 3189 3645 0 538 1075 2750 3200	3189 3645 3800 538 1075 2750 3200 3428	106 456 155 538 537 1675 450 228	Yates 7 River Queen Surface Sands & Anhy & Anhy & Lime &	toto		ditional	sheets	feet. feet. feet. feet. freessar Thickness in Feet	Y)	RECEIVED NOV 1 0 40
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No. 2, from No. 3, from No. 4, from  3083 3189 3645 0 538 1075 2750 3200	3189 3645 3800 538 1075 2750 3200 3428	106 456 155 538 537 1675 450 228	Yates 7 River Queen Surface Sands & Anhy & Anhy & Lime &	toto		ditional	sheets	feet. feet. feet. if necessar Thickness in Feet	"VED	RECEIVED NOV 1 9 1982
No. 2, from No. 3, from No. 4, from  3083 3189 3645 0 538 1075 2750 3200	3189 3645 3800 538 1075 2750 3200 3428	106 456 155 538 537 1675 450 228	Yates 7 River Queen Surface Sands & Anhy & Anhy & Lime &	toto		ditional	sheets	feet. feet. feet. feet. freessar Thickness in Feet	"VED	RECEIVED  NOV 1 9 1982