	AU UNION REAL II	-		
		NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	S
	LAND OFFICE			-
	TRANSPORTER OIL			
	GAS			
	OPERATOR			
L.	PRORATION OFFICE			
	Operator Kern Co.			
	Aadress			
		Building, Midland, Texas	79701	I
	Reason(s) for filing (Check proper box)	- · · ·	Other (Please explain)	
	ew Well X Change in Transporter of: CASINGHEAD GAS MUST NOT BE			
	Recompletion		FLARED AFTER	
	Chunge in Ownership Casinghead Gas Condensate UNLESS AN EXCEPTION TO R-4070			
			IS OBTAINED.	······································
	f change of ownership give name nd address of previous owner			
Ц.	DESCRIPTION OF WELL AND I	EASE	rmation Kind of Lease	L agre No
	Lease Name Funica Cooper			t Fee Fee
	Eunice Cooper	2 Langlie Matt	IA Clair, Foreign C	1.56
Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East				East
	Unit Letter J ; 1980	Feet From The BOULII Line	and Feet From Th	e
	Line of Section 11 Tow	nship 24—S Range	36-Е , ммрм, Lea Co	County
П.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approve	d copy of this form is to be sent)
	The Permian Corpo	oration	Box 1183 Houston, Texa	as 77001
	Name of Authorized Transporter of Cas	inghead Gas 👔 or Dry Gas 🔤	Address (Give address to which approve	
	El Paso Natural (P. O. Box 1492 El Paso	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
	give location of tanks. P 11 24-S 36-E No 60 days			
	If this production is commingled wit	h that from any other lease or pool, j	give commingling order number:N	0
	COMPLETION DATA	Oil Well Gas Well		Plug Back Same Resty. Diff. Resty.
	Designate Type of Completio			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded 9/17/82	10/26/82	3800'	3734
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	GL 3356	Name of Producing Formation	3545	3615
	Perforations	<u></u>		Depth Casing Shoe
	3624 to 3720' with 15 shots 3799			
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4"	8 5/8"		375 sx circulated
	7 7/8"	4 1/2"		850 sx Circulated
	4''	2 3/8"	3615	none
٧.	TEST DATA AND REQUEST FO		fter recovery of total volume of load oll ar pth or be for full 24 hours)	ia must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	esc.)
	10/29/82	10/29/82	Flowing	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hours	178 psig	None Packer	27/64
	Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gas-MCF
	:	11	2	875
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
				Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
		l		
/1.	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION
			APPROVED NOV 5	1982, 19
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		CRIGINAL SIGNED BY	
			BY	
	I aller at Killer		This form is to be filed in co	ompliance with RULE 1104.
	1/ Milalu V Min		If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	Wildiam G. Kern (Signature)		tests taken on the well in accordance with RUCE iter.	
	Engineer		All sections of this form must be filled out completely for allow-	
-	(Title) 11-1-82		able on new and recompleted wells.	
	<i>i</i>	1 m l	well name or number, or transporter, or other such change of condition	
	(Date)		Separate Forms C-104 must be filed for each pool in multiply	
	х. Х		completed wells.	