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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. Name of Operator Kern Co.		5. State Oil & Gas Lease No.
2. Address of Operator 250 Mid America Building, Midland, Texas 79701		7. Unit Agreement Name None
3. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 24-S RANGE 36-E NMPM.		8. Farm or Lease Name Eunice Cooper
15. Elevation (Show whether DF, RT, GR, etc.) G. L. 3356		9. Well No. 2
12. County Lea		10. Field and Pool, or Wildcat Langlie Mattix

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <u>Completion</u> <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/27/82

to

10/25/82 Waiting for completion unit, installing elec., flow line etc.

10/26/82 Move in completion unit, pickup 2 3/8" tubing and run to bottom (PBSD 3734') Spot 250 gal 15% acetic acid across Langlie Mattix zone, test csg. to 3000 psig, and pull tubing.

10/27/82 Run correlation log from 3734' to 3000' and perforate Langlie Mattix from 3624' to 3720' with 15 shots. Acidized well with 1000 gal 15% HCL @ 3 B/M with 2454 psig. Swabbed back load with a good show of oil and gas.

10/28/82 Lowered Packer to 3554' with bottom of tubing at 3615' and cleaned well to pits with a good show of oil and gas.

10/29/82 Well flowed 875 mcf/d on 27/64" choke with 178 psig FTP plus 41.5° API at 11 BO/D and 2 BW/D

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>Jerry Sexton</u>	TITLE <u>Engineer</u>	DATE <u>11/1/82</u>	
ORIGINAL SIGNED BY JERRY SEXTON			
APPROVED BY <u>District 1 Supervisor</u>	TITLE <u>Supervisor</u>	DATE <u>NOV 5 1982</u>	
CONDITIONS OF APPROVAL, IF ANY:			

RECEIVED

NOV 3 1982

**O.C.D.
HOBBS OFFICE**