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10/27/82       Run correlation log from 3734' to 3000' and perforate Langlie Mattix from 3624' to 3720' with 15 shots. Acidized well with 1000 gal 15% HCL @ 3 B/M with 2454 psig. Swabbed back load with a good show of oil and gas.         10/28/82       Lowered Packer to 3554' with bottom of tubing at 3615' and cleaned well to pits with a good show of oil and gas.         10/29/82       Well flowed 875 mcf/d on 27/64" choke with 178 psig FTP plus 41.5° API at 11 BO/D and 2 BW/D         16. I hereby certify that the information solve is frue and complete to the best of my knowledge and bellef.         DATE 11/1/82         ORKGINAL SIGNED BY JEERY SEXION         TITLE				Lungite intern bo	,	, 2000 bor9	
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