

N. M. OIL & GAS COMMISSION
P. O. BOX 1000
HOBBS, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-068281(b)																																											
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																																											
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME																																											
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME Russell Feb 17 Fed																																											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1980' FSL & 660' FWL At top prod. interval reported below At total depth		9. WELL NO. 13																																											
14. PERMIT NO. MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO		10. FIELD AND POOL, OR WILDCAT East Mason Delaware																																											
15. DATE SPUDDED 10-20-82		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 17 T-265 R-32E																																											
16. DATE T.D. REACHED 10-30-82		12. COUNTY OR PARISH Lea																																											
17. DATE COMPL. (Ready to prod.) 11-24-82		13. STATE N.M.																																											
18. ELEVATIONS (DF, REB, RT, GR, ETC.) * 3180' GR		19. ELEV. CASINGHEAD																																											
20. TOTAL DEPTH, MD & TVD 4550'		21. PLUG, BACK T.D., MD & TVD 4500'																																											
22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY ALL																																											
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 4357'—4380' Ramsey-Sand		25. WAS DIRECTIONAL SURVEY MADE Yes																																											
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-CNL, Temp Survey		27. WAS WELL Cased NO																																											
28. CASING RECORD (Report all strings set in well)																																													
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																													
SIGNED Wm A. Dwyer TITLE MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO																																													
JAN 28 1983																																													
DATE 1-25-83																																													

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ramsay	4351	4382	oil, water and gas	Rustler	est. 1700	
				Salado	est 1800	
				Lamar	4325	
				Ramsay	4351	
				Ford	4382	
				oldo	4391	

JAN 31 1983

O.C.D.
HOBBS OFFICE