UNITED STATES

	to Tung (1) Tung (1) Tung (1)	
P. C. HORSE LEW LANDS	38240	Form Approved. Budget Bureau No. 42-R1424
S INTERIOR	5. LEASE 	2749 (b)
RVEY		LLOTTEE OR TRIBE NAME
ORTS ON WELLS	7. UNIT AGREE	MENT NAME
cpcii or piog seeme e	8. FARM OR LE	ASE NAME 19 Fed.
		<u>4</u>
		on Delaware M., OR BLK. AND SURVEY OR
ON CLEARLY. See space 17	AREA Sec. 197	T-265 R-32E
FEL	12. COUNTY OF Leg	PARISH 13. STATE
ATE NATURE OF NOTICE,	14. API NO.	
ATE NATURE OF NOTICE,	15. ELEVATION	S (SHOW DF, KDB, AND WD)
		esults of multiple completion or zone on Form 9–330.)
ny proposed work. If well is d	irectionally drilled	tails, and give pertinent dates, give subsurface locations and
Dent MIJSPF	4332; BS	7, 39, 33, 30,
43,44,45,46,43	47. To ta / 10	Shots Break
flobble TFIV and i	646615 15%	HCZ-NE-FE.
1 25661s gelled	01/ + 1451	nd, 38/66s gelled S. Relpkr set
n equip Tested	1-23-93;36	BO, 4/MCF& 103Biv
		Set @ Ft.
e and correct		1. 25 h 2

DEPARTMENT OF THE INTERIOR	LC-062/49 (b)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for suc+ proposals.)	8. FARM OR LEASE NAME
1. oil gas cother other	Thompson Fed 19 12 A
2. NAME OF OPERATOR CONOCO INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 19T-265 R-32E
below.) AT SURFACE: 560 FNL & 660 FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Lea NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON* (other) Complete	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine DO cmt to 4469. Pert w//JSPF	nt to this work *
DU CM+ to 9969, PCT W/10377	WITE LIFE Shots Break
37, 38'39, 40,41,42,43,44,45,46,43	11. 10 Tal 10 Uno 10 Dien
down Ramsey Sand WICHOSTFIV and	64665 BRHIZ-NETE.
Oil & sand from Romsey Jand w/143665 go	alled cit pour, solows gent
0,1,30,000 # 12/20 sd & 2566/s gelled	O// TIUSA, KEI PIO OCO
@ 4204! Ran production equip Tested.	1-23-93;36B0,41/1CF&103B1V
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED AND WILLIAM TITLE Administrative Super	VISOR DATE 1-22-23
(ORIG. SGD.) DAVID R. GIASS	
conditions of APPROVAL IF ANY THE TEB 0 7 1983	D/TE
1 50 4 (1303	
MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO - See Instructions on Reverse	• • • • • • • • • • • • • • • • • • • •
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