

UNITED STATES HOBBS, NEW MEXICO
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, New Mexico 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1880' FSL & 760' FEL
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒ & Complete
☒
☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU 1/20/83, installed BOP. Spotted 100 gals 10% NEFE acid 3670-3570'. Perf'd 5½" csg w/2 JSPF @ 3660, 62, 64, 3666'. Set pkr @ 3590'. Acidized perfs 3660-3666' w/2000 gals 15% NEFE HCL acid. In 5 hrs swbd 2 BNO & 33 BLW. 1/25/83 SITP 200 psi. POH w/pkr. Set RBP @ 3655' & spot 150 gals 10% NEFE acid. Perf'd 1 JSPF ea @ 3569, 71, 74, 83, 85, 87, 90, 3614, 15, 17, 23, 25, 27, 29, 3631' = 15 holes. Set pkr @ 3513' & acidized perfs 3569-3631' w/2000 gals 15% NEFE acid. In 9½ hrs swbd 9 BNO & 33 BLW. POH w/pkr & RBP. Set pkr @ 3513' & frac'd perfs 3569-3666' w/18,000 gals gelled 2% KCL & 20,000 gals CO2 in 2 stages cont'g 70,000# sd. Flwd 2 hrs, rec 40 BNO & 23 BLW. POH w/pkr. RIH w/2-3/8" tbg, set SN @ 3577' & btm tbg @ 3602'. Connect up wellhead on 2/1/83. On 24 hr test 2/6/83 flwd 163 BO, 132 BW, 221 MCFG on 32/64" ck, FTP 100#, CP 620#, GOR 1356:1. On 24 hr potential test 2/25/83 pmpd 85 BO, 132 BW, 183 MCFG on 16 - 77" spm. Completed as a single oilwell in Langlie Mattix 7R Qn zone 3569-3631' & 3660-3666'.
Final Report.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert E. Ballinger TITLE Drlg. Engr. DATE 2/28/83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

RECEIVED

MAR 1 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

ROSWELL, NEW MEXICO

RECEIVED
JUL 15 1983
O.C.D.
HOBBS OFFICE