Form 3160-5 (August 1999)

~ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| N.M. C' Cons. Division APPROVED |
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| N.M. C Cons. Division APPROVED OMB NO. 1004-0135 1625 N. French Disprise: November 30, 2000 |
| Hobbs, NM 88240e Serial No. |

| CHMIDDA | MOTICES | ΔND | REPORTS | ON | WELLS |
|---------|---------|-------------|---------|----|-------|

| SUNDRY NOTICES AND REPORTS ON WELLS | | | | |] | NM 16139 | | | |
|---|---|-----------|-----------------------|-----------|--|---|----------|---|--|
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. | | | | | | 6. If Indian, Allottee or Tribe Name | | | |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side | | | | | 7. If Unit or CA/Agreement, Name and/or No | | | | |
| 1. Type of Well | | | | | - | 8. Well Name | and l | No. | |
| X Oil Well Gas Well Other | | | | | | Madera 29 Fed Com #1 | | | |
| 2. Name of Operator | | | | | - | O ADI W-11 N | T - | | |
| EOG Resources Inc. 3a. Address 3b. Phone No. (include area code) | | | | 1 | 9. API Well No. 30-025-27997 | | | | |
| P.O. Box 2267 Midland, Texas 79702 | | 9 | 915 686 3689 | | | 10. Field and Pool, or Exploratory Area | | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey De | | | | | | | | | |
| Sec 29, T-24-S, R-34-E 1920 FSL | Sec 29, T-24-S, R-34-E 1980 FSL 1650 FEL- | | | - | 11. County or Parish, State | | | | |
| | | ζ, | | | | Lea | | NM | |
| 12 CHECK APPROPRIATE E | ROY(ES) TO IND | UCATE | NATURE OF I | NOTIC | | - | HER | | |
| | 30X(E3) 10 111D | TOATE | | | | 10101 | | | |
| TYPE OF SUBMISSION | | | 1 1 1 | PE OF A | ACTION | | | | |
| Notice of Intent | Acidize | | Deepen | | Production (| Start/Resume) | | Water Shut-Off | |
| | Alter Casing | | Fracture Treat | | Reclamation | | | Well Integrity | |
| X Subsequent Report | Casing Repair | | New Construction | | Recomplete | | | Other | |
| | Change Plans | \Box | Plug and Abandon | | Temporarily | Abandon | | | |
| Final Abandonment Notice | Convert to Injectio | n 🗍 | Plug Back | x | Water Dispo | sal | | | |
| Describe Proposed or Completed Operation (clearly s | | | | | | | | | |
| following completion of the involved operations. If testing has been completed. Final Abandonment No determined that the final site is ready for final inspection. 1. Water is produced from the Morro | otices shall be filed onli on.) | ly after | all requirements, inc | cluding i | reclamation | , have been co | mplet | ed, and the operator has | |
| 2. The wells make approximately 1 l | bbls per day. | | | : | | | V. 1 | er in | |
| 3. Water analysis is attached. | | | | į | | | | | |
| J. Nates analysis is addition. | | | | : | | | 00 | | |
| 4. Water is stored in a 210 bbl fil | berglass tank. | | | | | | | | |
| | | | | | · - · · | | | | |
| 5. Water is transported to disposa | 1 by truck. | | | | | | | | |
| 6. Water is disposed of at the Vac Sec 30, T-24-S, R-34-E, Lea Cou | = | well | located 1980 | ' FSL | 1980 ھ | FWL, Uni | t K | , | |
| bee 50, 12, 5, 1, 5, 2, 1, 5, 2, 1 | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | · · · · · · · · · · · · · · · · · · · | |
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) | | Ti | tle | | | | | | |
| Stan Wagner | | | Reg An | alyst | : | | | | |
| Stan Wagner | | D | ate 07/23/02 | 2 | | | | | |
| | SPACE FOR FED | ERAL | OR STATE OF | FICE L | JSE | | | | |
| Approved by | | | Title | | | D | ate | | |
| | this nation does not a | arrort o | | | | | | | |
| Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to the which would entitle the applicant to conduct operations the | hose rights in the subj | ect lease | Office | | | | | | |

| ler to | process your disposal request, the following information must be Madera 29-1 |
|--------|---|
| 8. | Name of formations producing water on the lease. Morrow |
| 9. | Amount of water produced from all formations in barrels per day. 1 BPD |
| le | Attached a current water analysis of produced water from all zones showing a set the total dissolved solids, ph, and the concentrations of chlorides and lfates. (one sample will suffice if the water is commingled) |
| 11 | How water is stored on the lease. 210 BBL Fiberglass Tank |
| 12 | How water is moved is moved to the disposal facility. Trucked |
| 13 | Identify the Disposal Facility by: |
| | A Facility operators name <u>EOG Resources, Inc.</u> |
| | B. Name of facility or well name & number. Vaca Ridge 30 SWD |
| | C. Type of facility or well (WDW) (WIW) etcWDW |
| | D. Location by 1 1/4 1 1/4 Section 30 Township 24S Range 1980' FSL & 1980' FWL in Unit K |

Submit to this office, 414 West Taylor, Hobbs, NM 88240, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within the required time frame. (This form may be used as an attachment to the Sundry Notice,) call me at 505-393-3612 if you need to further discuss this matter.



P.O.BOX 2187 OBBS, N.M. 88240

PHONE: (505) 393-7726

State:

WATER ANALYSIS REPORT.

Report for: Rick Schatz

CC; cc:

CC:

Company: ENRON Address:

Service Engineer: KENNY KEARNEY

Date sampled: 9-10-92 Date reported: 9-18-92

Lease or well # : MEDERA 29 1

County:

Formation:

Depth:

Submitted by: KENNY KEARNEY

| CHEMICAL COMPOSITION: Chloride (Cl) Iron (Fe) (total) Total hardness | mg/L 6 135.0 200 | meq/L O |
|--|--|--------------|
| Calcium (Ca) | 4 | 0 |
| Magnesium (Mg) | 46 | 4 |
| Bicarbonates (HCO3) | 146 | 2 |
| Carbonates (CO3) | n/a | |
| Sulfates (SO4) | 89 | 2 |
| Hydrogen sulfide (H2S) | 59 | - |
| Carbon dioxide (CO2) | 158 | |
| Sodium (Na) | 12 | . 1 |
| Total dissolved solids | 30 3 | Ţ |
| Barium (Ba) | n/a | |
| Strontium (Sr) | n/a | |
| Specific Gravity Density (#/gal.) pH IONIC STRENGTH Stiff-Davis SI = p | 1.000 8.334 6.200 0.01 (CaCO3) Stability Index : H - pCa - pAlk - K | |
| SI | @ 86 F = -1.98 104 F = -1.76 122 F = -1.53 140 F = -1.29 | |

This water is 2394 mg/l (%-100.00%) under ITS CALCULATED CaSO4 saturation value at 82 F. SATURATION= 2394 mg/L PRESENT= 9 mg/L

REPORTED BY

158 F = -1.05