

District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-1
Originated 11/1

Submit Orig:
Plus 2 Co
to approp
District Of

4-0079

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Enron Oil & Gas Company OGRID #: 7377
Address: P. O. Box 2267, Midland, Texas 79702
Contact Party: Betty Gildon Phone: 915/686-3714
- II. Name of Well: Madera 29 Federal No. 1 API #: 30 025 27997
Location of Well: Unit Letter J, 1980 Feet from the south line and 1650 feet from the east line,
Section 29, Township 24S, Range 34E, NMPM, Lea County
- III. Date Workover Procedures Commenced: December 8, 1995
Date Workover Procedures were Completed: December 20, 1995
- IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
Attached
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
Attached
- VI. Pool(s) on which Production Projection is based:
Pitchfork Ranch Morrow

VII. AFFIDAVIT:

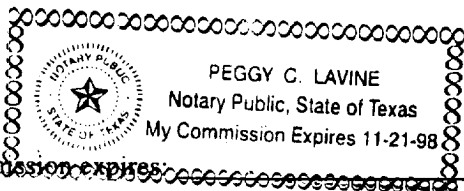
State of Texas)
County of Midland) ss.

Betty Gildon, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Betty Gildon
(Name) Betty Gildon
Regulatory Analyst
(Title)

SUBSCRIBED AND SWORN TO before me this 22nd day of July, 1996.



My Commission Expires: _____

Peggy C. Lavine
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

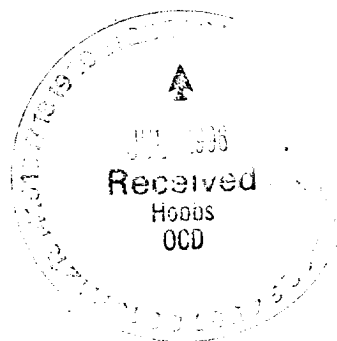
This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 12-20, 1995

Paul E. Kach
District Supervisor, District 1 Geologist
Oil Conservation Division

Date: 7/29/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____



MADERA 29 FEDERAL NO. 1
1,980' FSL & 1,650' FEL
Sec 29, T24S-R34E
LEA Co., NM
Spud Date: 01/21/83

ENRON OIL & GAS COMPANY
DEV W/O: 15,290' MORROW
PITCHFORK RANCH Field
EOG#: 59.4241% WI 51.9961% NRI
AFE No.: 10-0897
DHC: 0; CWC: 61,700

12/08/95 11-1/2 hrs RU HES coil tbg unit. Ran 1-3/4" coil tbg to 14,885'. Hung off in 2-8/16" x 10,000 flange. (Well flowing during TIH w/coil tbg to a depth of 12,800'). Opened flow from tbg - coil tbg annulus to tank to unload fluid. Left open to tank. Pressure coil tbg to 1300 psig w/N2 to pump out tbg plug. DWC \$16,682. CWC \$16,682.

12/09/95 24 hrs CT x 2-7/8" tbg annulus to tank. Rec 8 BW, FCTP 265 psi, annu press 400 psi, LP 160, 64/64" chk, put on line. CWC \$16,682.

12/10/95 Well on line 16 hrs, gas sales 1-1/2 hrs. 1 MCF, 240 psi coil tbg, 625 psi annu tbg, 250 psi LP, 64/64" chk. Opened coil tbg to tank. CWC \$16,682.

12/11/95 24 hrs blow CT to tank on a 64/64" chk, 40 psi, recovered 2 BW, CT annulus pores 600 psi. SI CT & opened CT annulus to tank. CWC \$16,682.

12/12/95 Blew 2-7/8" tbg to tank 24 hrs, coil tbg to sales. BW 3, coil tbg 300, annu tbg 40, 64/64" chk. CWC \$16,682.

12/13/95 24 hrs flow, 662 MCF, 1 BW, 260 psi col tbg flowing pressure, 550 psi annulus ct pressure, 250 LP, 64/64" chk. CWC \$16,682.

12/14/95 24 hrs flow, 662 MCF, 3 BW, 260 coil tbg, 550 annu tbg, 250 LP, 64/64" chk. CWC \$16,682.

12/15/95 24 hrs flow, 632 MCF, 2 BW, 270 coil tbg, 550 annu tbg, 280 LP, 64/64" chk. CWC \$16,682.

12/16/95 24 hrs flow, 650 MCF, 3 BW, 290 coil tbg, 550 annu tbg, 280 LP, 64/64" chk. CWC \$16,682.

12/17/95 24 hrs flow, 631 MCF, 3 BW, 280 coil tbg, 550 annu tbg, 270 LP, 64/64" chk. CWC \$16,682.

12/18/95 24 hrs flow, 618 MCF, 2 BW, 280 psi coil tbg flowing pressure, 550 psi. SI CT annulus, 270 LP, 64/64" chk. CWC \$16,682.

12/19/95 24 hrs flow, 600 MCF, 270 psi coil tbg, 550 psi CT annulus, 265 LP, 64/64" chk. CWC \$16,682.

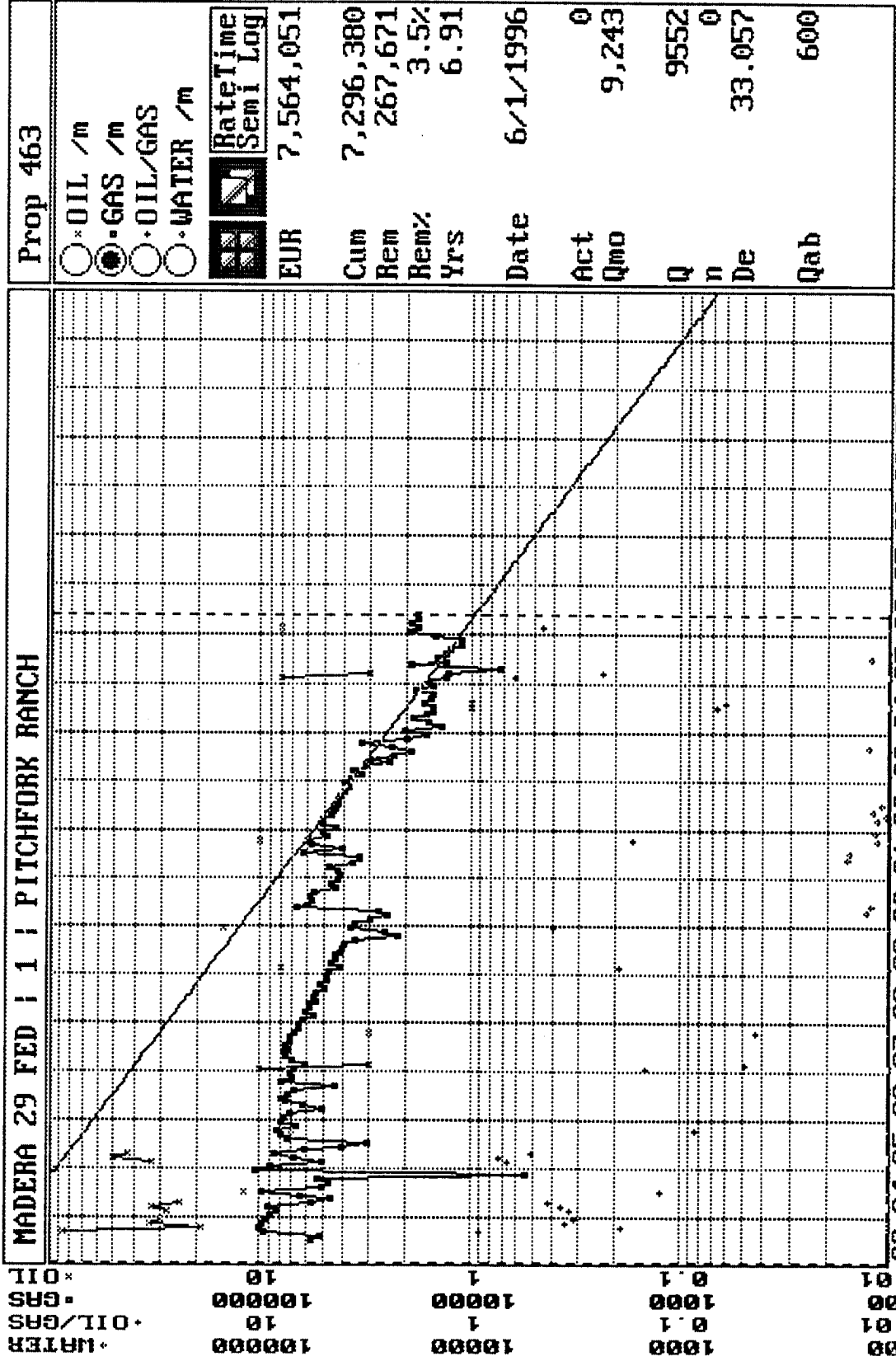
12/20/95 ✓ 24 hrs flow, 606 MCF, 280 psi coil tbg, 280 psi CT annulus, 265 LP, 64/64" chk. CWC \$16,682.

12/21/95 24 hrs flow, 612 MCF, 3 BW, 275 psi coil tbg, 550 psi CT tbg, 270 LP, 64/64" chk. CWC \$16,682.

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MADERA 29 FEDERAL NO. 1
1,980' FSL & 1,650' FEL
Sec 29, T24S-R34E
LEA Co., NM
Spud Date: 01/21/83

ENRON OIL & GAS COMPANY
DEV W/O: 15,290' MORROW
PITCHFORK RANCH Field
EOG#: 59.4241% WI 51.9961% NRI
AFE No.: 10-0897
DHC: 0; CWC: 61,700

12/22/95	24 hrs flow, 612 MCF, 280 psi coil tbg, 525 psi CT annulus, 265 LP, 64/64" chk. CWC \$16,682.
12/23/95	24 hrs flow, 589 MCF, 2 BW, 260 psi coil tbg, 525 psi CT annulus 262 LP, 64/64" chk. CWC \$16,682.
12/24/95	24 hrs flow, 606 MCF, 270 psi coil tbg, 525 psi CT annulus, 265 LP, 64/64" chk. CWC \$16,682.
12/25/95	24 hrs flow, 600 MCF, 280 psi coil tbg, 550 psi CT annulus, 265 LP, 64/64" chk. CWC \$16,682.
12/26/95	24 hrs flow, 612 MCF, 2 BW, 280 psi coil tbg, 550 psi CT annulus, 265 LP, 64/64" chk. CWC \$16,682.
12/27/95	24 hrs flow, 612 MCF, 2 BW, 275 psi coil tbg, 530 psi annulus tbg, 265 LP, 64/64" chk. CWC \$16,682.
12/28/95	24 hrs flow, 606 MCF, 5 BW, 265 psi coil tbg, 525 tbg, 265 LP, 64/64" chk. CWC \$16,682.
12/29/95	24 hrs flow, 612 MCF, 2 BW, 280 psi coil tbg, 525 tbg, 265 LP, 64/64" chk. CWC \$16,682.
12/30/95	24 hrs flow, 600 MCF, 275 psi coil tbg, 520 tbg, 265 LP, 64/64" chk. CWC \$16,682.
12/31/95	24 hrs flow, 600 MCF, 2 BW, 275 psi coil tbg, 520 tbg, 265 LP, 64/64" chk. CWC \$16,682.
01/01/96	24 hrs flow, 606 MCF, 275 psi coil tbg, 520 tbg, 265 LP, 64/64" chk. CWC \$16,682.
01/02/96	24 hrs flow, 606 MCF, 3 BW, 275 psi coil tbg, 520 tbg, 265 LP, 64/64" chk. CWC \$16,682.



Major = GAS

CASE: 463 MADERA 29 FED 1
 PITCHFORK RANCH
 LEA, NM
 ENRON OIL & GAS CO

DATE: 07/19/96
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ACTUAL

PRODUCTION LEDGER

WITHOUT WORKOVER

DATE	OIL, BBL	GAS, MCF	WATER, BBL	GOR, CF/BBL	WATER CUT, %	CUM OIL, BBL	CUM GAS, MCF	FORECAST OIL	FORECAST GAS
PRIOR	0	0	0	0	0.00	0	0	0	0
7/83	0	57136	26	0	0.00	0	57,136	0	0
8/83	0	51866	26	0	0.00	0	109,002	0	0
9/83	86	95705	0	0	0.00	86	204,707	0	0
10/83	19	100135	0	0	0.00	105	304,842	0	0
11/83	34	97330	0	0	0.00	139	402,172	0	0
12/83	30	94448	0	0	0.00	169	496,620	0	0
YTD/83	169	496620	52	0		169	496,620	0	0
1/84	0	89263	54	0	0.00	169	585,883	0	0
2/84	28	84138	0	0	0.00	197	670,021	0	0
3/84	33	90511	39	0	0.00	230	760,532	0	0
4/84	24	56780	15	0	0.00	254	817,312	0	0
5/84	0	46320	54	0	0.00	254	863,632	0	0
6/84	0	63701	39	0	0.00	254	927,333	0	0
7/84	12	98304	66	0	0.00	266	1,025,637	0	0
8/84	0	50137	45	0	0.00	266	1,075,774	0	0
9/84	0	47113	21	0	0.00	266	1,122,887	0	0
10/84	0	53039	0	0	0.00	266	1,175,926	0	0
11/84	0	5491	0	0	0.00	266	1,181,417	0	0
12/84	0	106522	81	0	0.00	266	1,287,939	0	0
TOT/84	97	791319	414	0		266	1,287,939	0	0
1/85	0	89263	54	0	0.00	266	1,377,202	0	0
2/85	33	50279	12	0	0.00	299	1,427,481	0	0
3/85	50	68839	3	0	0.00	349	1,496,320	0	0
4/85	43	84832	24	0	0.00	392	1,581,152	0	0
5/85	0	61645	12	0	0.00	392	1,642,797	0	0
6/85	0	41219	15	0	0.00	392	1,684,016	0	0
7/85	0	30451	0	0	0.00	392	1,714,467	0	0
8/85	0	73618	6	0	0.00	392	1,788,085	0	0
9/85	0	79317	78	0	0.00	392	1,867,402	0	0
10/85	7	82957	93	0	0.00	399	1,950,359	0	0
11/85	0	67034	24	0	0.00	399	2,017,393	0	0
12/85	0	79584	3	0	0.00	399	2,096,977	0	0
TOT/85	133	809038	324	0		399	2,096,977	0	0
TOTAL	399	2096977	790	0		399	2,096,977	0	0

CASE: 463 MADERA 29 FED 1
PITCHFORK RANCH
LEA, NM
ENRON OIL & GAS CO

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PRODUCTION LEDGER

DATE	OIL, BBL	GAS, MCF	WATER, BBL	GOR, CF/BBL	WATER CUT, %	CUM OIL, BBL	CUM GAS, MCF	FORECAST OIL	FORECAST GAS
PRIOR	399	2096977	790	0	0.00	399	2,096,977	0	0
1/86	0	77560	63	0	0.00	399	2,174,537	0	0
2/86	0	71433	24	0	0.00	399	2,245,970	0	0
3/86	0	50716	21	0	0.00	399	2,296,686	0	0
4/86	0	62387	6	0	0.00	399	2,359,073	0	0
5/86	0	76022	18	0	0.00	399	2,435,095	0	0
6/86	0	78936	33	0	0.00	399	2,514,031	0	0
7/86	0	74544	69	0	0.00	399	2,588,575	0	0
8/86	0	68462	0	0	0.00	399	2,657,037	0	0
9/86	0	43643	24	0	0.00	399	2,700,680	0	0
10/86	0	78854	9	0	0.00	399	2,779,534	0	0
11/86	0	70810	15	0	0.00	399	2,850,344	0	0
12/86	0	72485	15	0	0.00	399	2,922,829	0	0
TOT/86	0	825852	297	0		399	2,922,829	0	0
1/87	10	69379	21	0	0.00	409	2,992,208	0	0
2/87	3	61190	60	0	0.00	412	3,053,398	0	0
3/87	0	70313	57	0	0.00	412	3,123,711	0	0
4/87	0	75407	63	0	0.00	412	3,199,118	0	0
5/87	0	77371	78	0	0.00	412	3,276,489	0	0
6/87	0	73341	78	0	0.00	412	3,349,830	0	0
7/87	0	75333	60	0	0.00	412	3,425,163	0	0
8/87	0	72995	81	0	0.00	412	3,498,158	0	0
9/87	0	71702	72	0	0.00	412	3,569,860	0	0
10/87	3	68775	72	0	0.00	415	3,638,635	0	0
11/87	0	65748	54	0	0.00	415	3,704,383	0	0
12/87	0	66202	57	0	0.00	415	3,770,585	0	0
TOT/87	16	847756	753	0		415	3,770,585	0	0
1/88	0	62029	63	0	0.00	415	3,832,614	0	0
2/88	0	55932	48	0	0.00	415	3,888,546	0	0
3/88	0	61187	57	0	0.00	415	3,949,733	0	0
4/88	0	58483	48	0	0.00	415	4,008,216	0	0
5/88	0	58245	72	0	0.00	415	4,066,461	0	0
6/88	0	53721	51	0	0.00	415	4,120,182	0	0
7/88	0	56047	69	0	0.00	415	4,176,229	0	0
8/88	0	54143	66	0	0.00	415	4,230,372	0	0
9/88	0	49754	54	0	0.00	415	4,280,126	0	0
10/88	0	51780	48	0	0.00	415	4,331,906	0	0
11/88	0	48542	51	0	0.00	415	4,380,448	0	0
12/88	0	48594	57	0	0.00	415	4,429,042	0	0
TOT/88	0	658457	684	0		415	4,429,042	0	0
TOTAL	415	4429042	2524	0		415	4,429,042	0	0

CASE: 463 MADERA 29 FED 1
PITCHFORK RANCH
LEA , NM
ENRON OIL & GAS CO

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P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL	GOR, CF/BBL	WATER CUT, %	CUM OIL, BBL	CUM GAS, MCF	FORECAST OIL	FORECAST GAS
PRIOR	415	4429042	2524	0	0.00	415	4,429,042	0	0
1/89	0	47563	24	0	0.00	415	4,476,605	0	0
2/89	8	41877	39	0	0.00	423	4,518,482	0	0
3/89	0	45732	39	0	0.00	423	4,564,214	0	0
4/89	0	43722	36	0	0.00	423	4,607,936	0	0
5/89	0	43680	27	0	0.00	423	4,651,616	0	0
6/89	0	41980	42	0	0.00	423	4,693,596	0	0
7/89	0	40437	36	0	0.00	423	4,734,033	0	0
8/89	0	39825	54	0	0.00	423	4,773,858	0	0
9/89	0	35194	27	0	0.00	423	4,809,052	0	0
10/89	0	21874	18	0	0.00	423	4,830,926	0	0
11/89	0	25345	42	0	0.00	423	4,856,271	0	0
12/89	15	37361	33	0	0.00	438	4,893,632	0	0
TOT/89	23	464590	417	0		438	4,893,632	0	0
1/90	0	35511	39	0	0.00	438	4,929,143	0	0
2/90	0	30380	36	0	0.00	438	4,959,523	0	0
3/90	0	24601	6	0	0.00	438	4,984,124	0	0
4/90	0	27590	131	0	0.00	438	5,011,714	0	0
5/90	0	67174	61	0	0.00	438	5,078,888	0	0
6/90	0	60340	124	0	0.00	438	5,139,228	0	0
7/90	0	57171	89	0	0.00	438	5,196,399	0	0
8/90	0	58303	83	0	0.00	438	5,254,702	0	0
9/90	0	55165	90	0	0.00	438	5,309,867	0	0
10/90	0	43669	48	0	0.00	438	5,353,536	0	0
11/90	0	46505	60	0	0.00	438	5,400,041	0	0
12/90	0	42440	48	0	0.00	438	5,442,481	0	0
TOT/90	0	548849	815	0		438	5,442,481	0	0
1/91	0	41829	59	0	0.00	438	5,484,310	0	0
2/91	0	42844	56	0	0.00	438	5,527,154	0	0
3/91	0	47287	62	0	0.00	438	5,574,441	0	0
4/91	0	35968	81	0	0.00	438	5,610,409	0	0
5/91	0	33810	159	0	0.00	438	5,644,219	0	0
6/91	0	34207	0	0	0.00	438	5,678,426	0	0
7/91	0	63252	156	0	0.00	438	5,741,678	0	0
8/91	0	40448	56	0	0.00	438	5,782,126	0	0
9/91	0	57472	87	0	0.00	438	5,839,598	0	0
10/91	10	59074	115	0	0.00	448	5,898,672	0	0
11/91	0	48581	78	0	0.00	448	5,947,253	0	0
12/91	0	50280	118	0	0.00	448	5,997,533	0	0
TOT/91	10	555052	1027	0		448	5,997,533	0	0
TOTAL	448	5997533	4783	0		448	5,997,533	0	0

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PITCHFORK RANCH
LEA , NM
ENRON OIL & GAS CO

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PRODUCTION LEDGER

DATE	OIL, BBL	GAS, MCF	WATER, BBL	GOR, CF/BBL	WATER CUT, %	CUM OIL, BBL	CUM GAS, MCF	FORECAST OIL	FORECAST GAS
PRIOR	448	5997533	4783	0	0.00	448	5,997,533	0	0
1/92	0	44066	78	0	0.00	448	6,041,599	0	0
2/92	0	50535	100	0	0.00	448	6,092,134	0	0
3/92	0	50641	115	0	0.00	448	6,142,775	0	0
4/92	0	46281	106	0	0.00	448	6,189,056	0	0
5/92	0	44994	121	0	0.00	448	6,234,050	0	0
6/92	0	43821	84	0	0.00	448	6,277,871	0	0
7/92	0	42913	109	0	0.00	448	6,320,784	0	0
8/92	0	42936	84	0	0.00	448	6,363,720	0	0
9/92	0	41446	62	0	0.00	448	6,405,166	0	0
10/92	0	39616	71	0	0.00	448	6,444,782	0	0
11/92	0	37845	81	0	0.00	448	6,482,627	0	0
12/92	0	39544	90	0	0.00	448	6,522,171	0	0
TOT/92	0	524638	1101	0		448	6,522,171	0	0
1/93	0	37547	100	0	0.00	448	6,559,718	0	0
2/93	0	33049	71	0	0.00	448	6,592,767	0	0
3/93	0	36143	90	0	0.00	448	6,628,910	0	0
4/93	0	32167	68	0	0.00	448	6,661,077	0	0
5/93	0	24083	56	0	0.00	448	6,685,160	0	0
6/93	0	30027	62	0	0.00	448	6,715,187	0	0
7/93	0	23390	46	0	0.00	448	6,738,577	0	0
8/93	0	19089	0	0	0.00	448	6,757,666	0	0
9/93	0	23457	128	0	0.00	448	6,781,123	0	0
10/93	0	32906	86	0	0.00	448	6,814,029	0	0
11/93	0	20269	61	0	0.00	448	6,834,298	0	0
12/93	0	16258	43	0	0.00	448	6,850,556	0	0
TOT/93	0	328385	811	0		448	6,850,556	0	0
1/94	0	20405	75	0	0.00	448	6,870,961	0	0
2/94	0	13775	31	0	0.00	448	6,884,736	0	0
3/94	0	15840	41	0	0.00	448	6,900,576	0	0
4/94	0	18842	40	0	0.00	448	6,919,418	0	0
5/94	0	16125	50	0	0.00	448	6,935,543	0	0
6/94	0	15068	47	0	0.00	448	6,950,611	0	0
7/94	1	15104	15	0	0.00	449	6,965,715	0	0
8/94	1	16692	45	0	0.00	450	6,982,407	0	0
9/94	0	15322	41	0	0.00	450	6,997,729	0	0
10/94	0	15141	15	0	0.00	450	7,012,870	0	0
11/94	0	18497	79	0	0.00	450	7,031,367	0	0
12/94	0	15075	33	0	0.00	450	7,046,442	0	0
TOT/94	2	195886	512	0		450	7,046,442	0	0
TOTAL	450	7046442	7207	0		450	7,046,442	0	0

CASE: 463 MADERA 29 FEB 1
PITCHFORK RANCH
LEA , NM
ENRON OIL & GAS CO

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P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL	GOR, CF/BBL	WATER CUT, %	CUM OIL, BBL	CUM GAS, MCF	FORECAST OIL	FORECAST GAS
PRIOR	450	7046442	7207	0	0.00	450	7,046,442	0	0
1/95	0	15744	43	0	0.00	450	7,062,186	0	0
2/95	8	13003	10	0	0.00	458	7,075,189	0	0
3/95	3	12745	36	0	0.00	461	7,087,934	0	0
4/95	0	7296	0	0	0.00	461	7,095,230	0	0
5/95	0	19190	0	0	0.00	461	7,114,420	0	0
6/95	0	13048	0	0	0.00	461	7,127,468	0	0
7/95	0	14291	123	0	0.00	461	7,141,759	0	0
8/95	0	13253	0	0	0.00	461	7,155,012	0	0
9/95	0	12420	46	0	0.00	461	7,167,432	0	0
10/95	0	11087	6	0	0.00	461	7,178,519	0	0
11/95	0	11054	46	0	0.00	461	7,189,573	0	0
12/95	0	14759	43	0	0.00	461	7,204,332	0	11483
TOT/95	11	157890	353	0		461	7,204,332	0	11483
1/96	0	19544	70	0	0.00	461	7,223,876	0	11105
2/96	8	17684	63	0	0.00	469	7,241,560	0	10740
3/96	0	18986	55	0	0.00	469	7,260,546	0	10386
4/96	0	17906	50	0	0.00	469	7,278,452	0	10045
5/96	0	17928	43	0	0.00	469	7,296,380	0	9714
6/96								0	9395
7/96								0	9086
8/96								0	8787
9/96								0	8498
10/96								0	8218
11/96								0	7948
12/96								0	7687
TOT/96	8	92048	281	0		469	7,296,380	0	111609
1/97								0	7434
2/97								0	7189
3/97								0	6953
4/97								0	6724
5/97								0	6503
6/97								0	6289
7/97								0	6082
8/97								0	5882
9/97								0	5689
10/97								0	5502
11/97								0	5321
12/97								0	5146
TOT/97	0	0	0	0		469	7,296,380	0	74714
TOTAL	469	7296380	7841	0		469	7,296,380	0	197806

CASE: 463 MADERA 29 FED 1
PITCHFORK RANCH
LEA , NM
ENRON OIL & GAS CO

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P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL	GOR, CF/BBL	WATER CUT, %	CUM OIL, BBL	CUM GAS, MCF	FORECAST OIL	FORECAST GAS
PRIOR	469	7296380	7841	0	0.00	469	7,296,380	0	197806
1/98								0	4976
2/98								0	4813
3/98								0	4655
4/98								0	4501
5/98								0	4353
6/98								0	4210
7/98								0	4072
8/98								0	3938
9/98								0	3808
10/98								0	3683
11/98								0	3562
12/98								0	3445
TOT/98	0	0	0	0		469	7,296,380	0	50016
1/99								0	3331
2/99								0	3222
3/99								0	3116
4/99								0	3013
5/99								0	2914
6/99								0	2818
7/99								0	2726
8/99								0	2636
9/99								0	2549
10/99								0	2466
11/99								0	2384
12/99								0	2306
TOT/99	0	0	0	0		469	7,296,380	0	33482
1/00								0	2230
2/00								0	2157
3/00								0	2086
4/00								0	2017
5/00								0	1951
6/00								0	1887
7/00								0	1825
8/00								0	1765
9/00								0	1707
10/00								0	1650
11/00								0	1596
12/00								0	1544
TOT/00	0	0	0	0		469	7,296,380	0	22414
TOTAL	469	7296380	7841	0		469	7,296,380	0	303718

CASE: 463 MADERA 29 FED 1
 PITCHFORK RANCH
 LEA , NM
 ENRON OIL & GAS CO

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P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL	GOR, CF/BBL	WATER CUT, %	CUM OIL, BBL	CUM GAS, MCF	FORECAST OIL	FORECAST GAS
PRIOR	469	7296380	7841	0	0.00	469	7,296,380	0	303718
1/01								0	1493
2/01								0	1444
3/01								0	1396
4/01								0	1350
5/01								0	1306
6/01								0	1263
7/01								0	1221
8/01								0	1181
9/01								0	1142
10/01								0	1105
11/01								0	1069
12/01								0	1033
TOT/01	0	0	0	0		469	7,296,380	0	15005
1/02								0	999
2/02								0	967
3/02								0	935
4/02								0	904
5/02								0	874
6/02								0	846
7/02								0	818
8/02								0	791
9/02								0	765
10/02								0	740
11/02								0	715
12/02								0	692
TOT/02	0	0	0	0		469	7,296,380	0	10045
1/03								0	669
2/03								0	647
3/03								0	626
4/03								0	605
5/03								0	0
6/03								0	0
7/03								0	0
8/03								0	0
9/03								0	0
10/03								0	0
11/03								0	0
12/03								0	0
TOT/03	0	0	0	0		469	7,296,380	0	2547
TOTAL	469	7296380	7841	0		469	7,296,380	0	331314