

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-136  
Originated 12/23/91

Submit original and 4 copies to the  
appropriate district office.

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD  
Rule 403.B(1) or (2)

Operator Name: William H. Brininstool Operator No. \_\_\_\_\_  
Operator Address: Drawer A, JAL, NM 88252  
Lease Name: Shearn State #1 Type: State X Federal \_\_\_\_\_ Fee \_\_\_\_\_  
Location: G 532 Tabs R 37 E API # 30-025-26344  
Pool: Scarborough (Yates Seven Rivers)  
Requested Effective Time Period: Beginning August 1, 1994 Ending August 1, 1995

APPROVAL PROCEDURE: RULE 403.B.(1)

Please attach a separate sheet with the following information.

- 1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.
- 2) A one year production history of each well included in this application (showing the annual and daily volumes).
- 3) The established or agreed-upon daily producing rate for each well and the effective time period.
- 4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).
- 5) The gas transporter(s) connected to each well.

APPROVAL PROCEDURE: RULE 403.B.(2)

Please attach a separate sheet with the following information.

A separate application is required for each Central Point Delivery (CPD).

Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to the subject CPD.

- 1) An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.
  - a) List the wells which will be metered separately, including API No.
  - b) List the wells which will not be metered separately, including API No.
- 2) Describe the proposed method of allocating production from non-metered wells.
- 3) A one year production history of the wells which will not be metered showing the annual and daily volumes.
- 4) The gas transporter(s) connected to this CPD.

Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: W. H. Brininstool

Printed Name & Title: W. H. Brininstool  
Owner

OIL CONSERVATION DIVISION

This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.

Approved Until: ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

By: \_\_\_\_\_

Title: JUL 13 1994

**RECEIVED**

**JUL 13 1994**

**U.S. HOUSE OF  
REPRESENTATIVES  
OFFICE**

THE RICHARDSON GASOLINE CO.,  
 JAIL DISTRICT FIELD OFFICE  
 ADDED VOLUME LEASES

BEHIND FIELD OFFICE	DAILY	MONTHLY	
DATE	MC	MC	BTU

\*\*\* ADDED TO BEHIND FIELD OFFICE PRINTED FOR

BEHIND FIELD OFFICE	DATE	ADDED	DATE	BTU
6/1/2014	940500	2	55	1458
6/2/2014	940400	3	80	1458
6/3/2014	940300	3	88	1369
6/4/2014	940200	4	97	1369
6/5/2014	940100	2	68	1369
6/6/2014	939900	4	99	1369
6/7/2014	939800	4	128	1369
6/8/2014	939700	4	111	1369
6/9/2014	939600	3	101	1345
6/10/2014	939500	4	118	1345
6/11/2014	939400	4	126	1345
6/12/2014	939300	5	139	1345
6/13/2014	939200	4	126	1345
6/14/2014	939100	4	113	1345
6/15/2014	939000	4	136	1329
6/16/2014	938900	4	111	1329
6/17/2014	938800	2	63	1364

\*\*\* ADDED TO BEHIND FIELD OFFICE

1759

\*\*\* ADDED TO BEHIND FIELD OFFICE

1759

\*\*\* ADDED TO BEHIND FIELD OFFICE

1759

**RECEIVED**

**JUL 13 1994**

**COMMUNITY  
OFFICE**