STATE OF NEW MEXICO ENT

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OIL CONSERVATION DIVISIC P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

LAND DEFICE OIL	REQUEST FOR ANI AUTHORIZATION TO TRANSPO	D			
PROPATION OFFICE	AUTHORIZATION TO TRANSPO	ORT OIL AROTHER ONE			
W.H. Brininstoc)1				
Drawer A, Jal, 1	NM 88252				
Reason(s) for liling (Check proper box)		Other (Please explain)			
New Well	Change in Transporter of: Ott Dry Gas				
Accompletion \	Casingheod Gas Condens	冷!			
Change in Ownership X	Complete				
change of ownership give name of address of previous owner	Jack Huff, P. O. Box	471, Midland, TX 797	02		
DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.		
Charm State	1 Scarborough (Yat	Erata Fadaral	or F. State LG-819-1		
Shearn State			V t		
		and 1980 Feet From T	County		
Line of Section 32 T. wm	ship 26 South Range 37		a		
SECTION ACTION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S SCURLOCK PERMIAN CORP E	F 9-1-91		
Name of Authorized Transporter of Oil	or Condensate Permian (Eff. 9 / 1 /87)	P. O. Box 1183, Houston	, TX //UUL		
The Permian Corpora	tion —	Attn: Proration Departm Address (Give address to which approv	YANT		
El Paso Natural Gas Com		P. O. Box 1492, El Paso	TX 79978		
	Unit Sec. Twp. Rige.	is gas actually connected? Whe	12-12-83		
give location of tanks.	G 32 26-S 37-E	Yes	12-12-03		
I this production is commingled with COMPLETION DATA	that from any other lease or pool, g	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completion	1 – (X)		P.B.T.D.		
Note Storided	Date Compl. Ready to Prod.	Total Depth	F.B.1.0.		
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Elevetions (D1, AKB, K1, OK, Elei)			Depth Casing Shoe		
Perforations					
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST FO	RALLOWABLE (Test must be of	fer recovery of total volume of load ail options for full 24 hours;	and must be equal to or exceed top attou		
OIL WELL Date First New Oil Run To Tanks	Dote of Test	Producing Method (Flow, pump, gas li)	(t, etc.)		
Date First New Oil Man 10 10mg			Choke Size		
Length of Test	Tubing Pressure	Casing Pressure			
Total Control	Oil-Bhis.	Water-Bbis.	Gas-MCF		
Actual Prod. During Test					
GAS WELL	Length of 1841	Bbls. Condensate MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/6/		(chat-in)	Choke Size		
Teeting Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)			
		DIL CONSERVATION DIVISION			
CERTIFICATE OF COMPLIANC	JE.	IAN 91	IAN 9 1097		
y a make earlier that the rules and t	egulations of the Oil Conservation	APPROVED	301		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is tiue and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE			

WHIIm	(Signorwa)	H. Brininst∞l
Owner		
the state of the s	4.5	

(Dute)

This form is to be filed in compliance with mule stor, .

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

I'll out only Sections I. II, III, and VI for thences of owns well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip

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