3350  Producing Interval(s), of this completion — Top, Bottom, Name  2983 — 3220  Yates 7Rivers  Type Electric and Other Logs Run  Gamma Ray Neutron  CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT LB./FT.  DEPTH SET  HOLE SIZE  CEMENTING RECORD  AN	Lease No.  -1  Name  Name  State  A 1.6  Ille Tools  0-38  Directional Survey
DISTRIBUTION  SANTA FE, NEW MEXICO 87501  SIGN SANTA FE, NEW MEXICO 87501  SIGN SANTA FE, NEW MEXICO 87501  S. SIGN SIGN SIGN SIGN SIGN SIGN SIGN SIGN	Lease No.  -1  Name  Name  State  A 1.6  Ille Tools  0-38  Directional Survey
SANTA FE, NEW MEXICO 87501  S. State Oil & Gos  I.G. 0819-  WELL COMPLETION OR RECOMPLETION REPORT AND LOG  POPERATOR  TYPE OF WELL  OFF. WELL  OFF. OF WELL  OFF. OF WELL  OFF. OF WELL  OFF. OFF. OFF. OFF. OFF. OFF. OFF. OFF	Name Name State  Vates 7Rive  Cashinghead  1.6  Ile Tools 0-38  Directional Surve
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  LAND OFFICE  OPERATOR  TYPE OF WELL  ORY  OTHER  S. Farm or Lease N  Shearn—  Shearn—  Shearn—  Jack Huff  diffess of Operator  Jack Huff  TETT FROM THE SOUTH LINE AND 1980  LETTER G  LOCATED 544  FEET FROM THE SOUTH LINE AND 1980  FEAST LINE OF SEC. 32 TWP. 26—S RGE. 37—E NUMBER  DOIS Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF. RKB. RT, GR. etc.) 19. Elev. C  10-28-82 11-21-82 2-10-83 2944.6 GR 2944  FOR DEPTH SET TO Many Many School S	Name Name State State  Or Wildcat -Yates 7Rive Cashinghead 1.6 Directional Survey
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  OFFERATOR  TYPE OF WELL  WELL WELL ORY OTHER  TYPE OF WELL  WORK OFFER ORY OTHER  WELL WELL ORY OTHER  TYPE OF WELL  WELL ORY OTHER  TYPE OF WELL  TYPE OF WELL  TYPE OF WELL  TYPE OF WELL  WELL WELL ORY OTHER  TYPE OF WELL  THE OF WELL  TYPE OF WELL  THE OF WEL	Name State State  Vates 7Rive  Cashinghead  1.6  The Tools  0-38  Directional Surve
TABLE COMPLETION OF RECOMPLETION RECOMPLETIO	State  Tools  Output  Directional Survey
TYPE OF COMPLETION  WELL WELL ORY OTHER  TYPE OF COMPLETION  WELL WELL ORY OTHER  8. Farm or Lease N Shearn— 9. Well No.  Jack Huff  In Field and Pool, Scarborough— Scarborou	State  Tools  Output  Directional Survey
TYPE OF COMPLETION  WELL   MONA   DEEPEN   PLUE   DIFF.   OTHER   Shearn-are of Operator   Shearn-are of Operator   Jack Huff   Diff.   OTHER   Shearn-are of Operator   Scarborough-ocation of Well   Deepen   Stear   Stear	State  Tools  Output  Directional Survey
Shearn—    Shearn—  S	restate  The following state of the control of the
Shearn-    Shearn-  S	restate  The following state of the control of the
Jack Huff  Jack Huff  Interest of Operator P. O. Box 471 Midland, Texas 79702  Letter G  Located 544  Letter G  Located 544  Letter G  Located 544  Line of sec. 37—E NAMEN  Date Spudded 16, Date T.D. Reached 17, Date Compt. (Ready to Prod.)  18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. C  10-28-82  11-21-82  2-10-83  2944.6 GR  21. Plug Back T.D. 22. If Multiple Compt., How Many  23. Intervals Drilled By 38-3350  Producing Interval(s), of this completion — Top, Bottom, Name  2983 — 3220  Yates 7Rivers  CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)	ryates 7Rive
Jack Huff    Interest of Operator   Interest of Well	Cashinghead 4.6 Directional Survey
Address of Operator  P. O. Box 471 Midland, Texas 79702  LETTER G  LOCATED 544  FEET FROM THE SOUTH  LINE AND 1980  FEET FROM THE SOUTH  LEAD  12. County  Lea  12. County  Lea  10-28-82 11-21-82 2-10-83 2944.6 GR 2944.6 GR 2944  Fotal Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Made  2983 - 3220 Yates 7Rivers  Fype Electric and Other Logs Run  Gamma Ray Neutron  CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)	Cashinghead 4.6 Directional Survey
P. O. Box 471 Midland, Texas 79702  Scarborough—  Retification of Well  Letter G Located 544 PEET PROM THE South Line And 1980  East Line of Sec. 32 TWP. 26-S Rec. 37-E NAMPM  Date Spudded 15, Date T.D. Reached 17, Date Compl. (Ready to Prod.) 18, Elevations (DF, RKB, RT, GR, etc.) 19, Elev. Completed 10-28-82 11-21-82 2-10-83 2944.6 GR 2944.6	Cashinghead 4.6 Directional Survey
East Line of SEC. 32 TWP. 26-S ACE. 37-E NAMEN  Date Spudded 15. Date T.D. Reached 17. Date Compl. (Ready to Prod.)  10-28-82 11-21-82 2-10-83 2944.6 GR  21. Plug Back T.D. 22. If Multiple Compl., How Many 3350 3293  Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Made 2983 - 3220 Yates 7Rivers  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AND COMMENTAL SIZE CEMENTING RECORD AND CASING RE	Cashinghead 4.6 lie Tools 0-38 Directional Surve
East Line of SEC. 32 TWP. 26-S RGE. 37-E NMPM  Date Spudded 16, Date T.D. Reached 17, Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Completed 10-28-82 11-21-82 2-10-83 2944.6 GR 2944  Total Depth 21, Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By 38-3350  Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Made  2983 - 3220 Yates 7Rivers  CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AND AND AND AND AND AND AND AND AND AN	1.6 le Tools 0-38 Directional Surve
East Link of SEC. 32 TWP. 26-S RCE. 37-E NMPM  Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Completed 10-28-82 11-21-82 2-10-83 2944.6 GR 2944  Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many 3350 3293 3293 220 Yates 7Rivers  Type Electric and Other Logs Run  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AND AND CEMENTING RECORD AND CEM	1.6 le Tools 0-38 Directional Surve
East Line of Sec. 32 TWP. 26-S Rec. 37-E NMPM  Date Spudded 16, Date T.D. Reached 17, Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Completion Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many 3350 3293 220 Yates 7Rivers  Type Electric and Other Logs Run CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AND CEMENT CEME	1.6 le Tools 0-38 Directional Surve
East Line of SEC. 32 TWP. 26-S RGE. 37-E NMPM  Lea  Date Spudded 16, Date T.D. Reached 17, Date Compl. (Ready to Prod.) 18, Elevations (DF, RKB, RT, GR, etc.) 19, Elev. Compl. (Ready to Prod.) 18, Elevations (DF, RKB, RT, GR, etc.) 19, Elev. Compl. (Ready to Prod.) 19, Elev. Compl. (Ready to Prod.) 19, Elev. Completion 10-28-82 11-21-82 2-10-83 2944.6 GR	1.6 le Tools 0-38 Directional Surve
16, Date T.D. Reached   17, Date Compl. (Ready to Prod.)   18. Elevations (DF, RKB, RT, GR, etc.)   19. Elev. Completed   10-28-82   11-21-82   2-10-83   2944.6 GR   2944.6	1.6 le Tools 0-38 Directional Surve
Casing Size   Weight LB./ft.   Date T.D. Reached   17. Date Compl. (Ready to Prod.)   18. Elevations (DF, RKB, RT, GR, etc.)   19. Elev. Compl.   10-28-82   11-21-82   2-10-83   2944.6 GR   2944.6	1.6 le Tools 0-38 Directional Surve
Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals , Rotary Tools Cable Many 3350 3293 38-3350 25. Was Drivers 25. Was Made 2983 - 3220 Yates 7Rivers  Type Electric and Other Logs Run Casing Record (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AN	0-38 Directional Surve
3350  3293  Producing Interval(s), of this completion - Top, Bottom, Name  25. Was Made  2983 - 3220  Yates 7Rivers  Type Electric and Other Logs Run  CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT LB./FT.  DEPTH SET  HOLE SIZE  CEMENTING RECORD  AN	0-38 Directional Surve
3350 3293 38-3350  Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Made  2983 - 3220 Yates 7Rivers  Type Electric and Other Logs Run  Gamma Ray Neutron  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AN	Directional Surve
2983 - 3220 Yates 7Rivers  Type Electric and Other Logs Run  Gamma Ray Neutron  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AN	
2983 - 3220 Yates 7Rivers  Type Electric and Other Logs Run  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AN	•
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AN	••
Gamma Ray Neutron  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AN	No
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AN	l Cored NO
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AN	140
10 1/48   25   201   17_1/28   Mot Comonted	MOUNT PULLED
8-5/8" 23 1209' 11" Circulated	
4-1/2" 9.5 3354' 7-7/8" 350 Sx	
LINER RECORD : 30. TUBING RECORD	
	0.0455.055
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET 2-7/8" 3321'	None
2-7/6 3321	NONE
Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE	FTC
One Shot @ 2983, 2989, 2996, 3005, 3026, 3037, DEPTHINTERVAL AMOUNT AND KIND MAT	<del>· · · · · · · · · · · · · · · · · · · </del>
3041, 3045, 3057, 3077, 3085, 3113, 3142, 2983 - 3220 3000 gals. 15% No.	
3162, 3199, 3204, 3216, 322031" Hole	CLC COLC
18 Holes	
PRODUCTION	<del></del>
First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod.	. or Shut-in)
12-17-82 Pumping Product	
12 17 00	
Tool David 1	-Oil Ratio
<u> </u>	-011 Ratio 165 – 1
Hour Bate I am I am I am	65 - 1 y - API (Corr.)
300# Hour Rate 67 58 968 26	65 - 1 y - API (Corr.)
300# How Rate 67 58 968 26  Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By	65 - 1 y - API (Corr.)
300# Hour Rate 67 58 968 26	65 - 1 y - API (Corr.)
300# How Rate 67 58 968 26  Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented. Trying to obtain connection	65 - 1 y - API (Corr.)
300# How Rate 67 58 968 26  Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented. Trying to obtain connection  List of Attachments	65 - 1 y - API (Corr.)
300# Hour Rate 67 58 968 26  Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented. Trying to obtain connection  _ist of Attachments	65 - 1 y - API (Corr.)
300# How Rate 67 58 968 26  Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By	65 - 1 y - API (Corr.)

MAR 24 1983

Dra-well

HOBBS OFFICE

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