

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
IG-0819-1

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

2. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

Jack Huff

Address of Operator

P. O. Box 471 Midland, Texas 79702

Location of Well

WIT LETTER G LOCATED 544 FEET FROM THE South LINE AND 1980 FEET FROMEast LINE OF SEC. 32 TWP. 26-S RGE. 37-E NMPM

Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-28-82	11-21-82	2-10-83	2944.6 GR	2944.6

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3350	3293		→	38-3350	0-38

24. Producing Interval(s), of this completion - Top, Bottom, Name

2983 - 3220

Yates 7Rivers

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray Neutron

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-1/4"	35	38'	17-1/2"	Not Cemented	
8-5/8"	23	1209'	11"	Circulated	
4-1/2"	9.5	3354'	7-7/8"	350 Sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3321'	None

31. Perforation Record (Interval, size and number)

One Shot @ 2983, 2989, 2996, 3005, 3026, 3037, 3041, 3045, 3057, 3077, 3085, 3113, 3142, 3162, 3199, 3204, 3216, 3220. .31" Hole
18 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2983 - 3220	3000 gals. 15% NeFe acid

PRODUCTION

33. First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
12-17-82	Pumping				Producing		
34. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-28-83	24	3/4"	→	67	58	968	865 - 1
35. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	300#	→	67	58	968	26	
36. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented. Trying to obtain connection							
37. List of Attachments							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Superintendent

DATE

3-21-83

RECEIVED

MAR 24 1983

O.C.D.
HOBBS OFFICE