

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-819	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator JACK HUFF		
Address of Operator P. O. BOX 471 MIDLAND, TEXAS 79702		
Location of Well UNIT LETTER G 544 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 32 TOWNSHIP 26-S RANGE 37-E NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name SHEARN-STATE
9. Well No. 1
10. Field and Pool, or Wildcat SCARBOROUGH YATES 7-RIVER
12. County LEA

15. Elevation (Show whether DF, RT, GR, etc.)  
2944.6 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

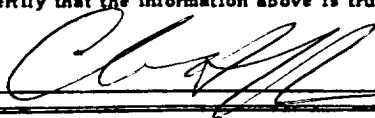
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 3352' (82 joints set at 3354') of 4½" 9.5#/ft. casing with float shoe on bottom and latch down insert one joint up.

Dowell pumped lead slurry of 140 sx. class "C" cement containing 8% gel and 20#/sk. salt mixed at 12.9#/gal., and tail in slurry of 160 sx. class "C" cement containing 4% gel and 7.5#/sk. salt mixed at 14#/gal. Displaced with 56 bbls. brine. Did not bump plug.

Ran temperature survey 17 hrs. after cementing and found PTD at 3073', top of cement outside casing at 1499'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

	TITLE SUPERINTENDENT	DATE 12/2/82
ORIGINAL SIGNED BY JERRY SEXTON	TITLE	DATE DEC 1 1982
DITIONS OF APPROVAL, IF ANY:		