

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

Name of Operator

James L Evans

Address of Operator

P.O. Box 1125, Eunice, N.M. 88231

Location of Well

T. LETTER M LOCATED 330 FEET FROM THE South LINE AND 990 FEET FROMwest LINE OF SEC. 20 TWP. 23S RGE. 37E NMPMDate Spudded 12/6/82 16. Date T.D. Reached 12/12/82 17. Date Compl. (Ready to Prod.) 12/15/82 18. Elevations (DF, RKB, RT, GR, etc.) 3312.8 GR 19. Elev. CasingheadTotal Depth 3680 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-3680 Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

3512-3632 Queen

25. Was Directional Survey Made

no

Type Electric and Other Logs Run

Gamma Ray - Neutron

27. Was Well Cored

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	352	11	200sks - class C	
5 1/2	14	3680	7 7/8	600 sks lightweight &	
				250 sks C/poz	
2 3/8		3500			

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)

3512-16, 3528-40, 3592-3608, 3614-18, 3626-32. shot 1 hole per ft. with $\frac{1}{2}$ " bullets total of 47 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3512-3632	3000 gal. N.E. acid
" "	40,000 gal gelled water frac with 35,000 lbs sand

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
12/15/82		flowing					prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
1/8/83	11	20/64	→	90	99	0	1.1/1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
350	650	→	196	215	0	35		
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By		

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

James L. Evans

List of Attachments

Gamma Ray - Neutron Log - Deviation report

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Operator

DATE 1/10/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1145
T. Salt 1250
B. Salt 2560
T. Yates _____
T. 7 Rivers _____
T. Queen 3440
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Mcnefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Pennian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3512 to 3632
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	735	735	red bed				
735	1278	543	red bed & anhy				
1278	1570	292	anhy & shale				
1570	2560	990	anhy & salt				
2560	3135	575	anhy				
3135	3550	415	anhy & lime				
3550	3680	130	lime				

RECEIVED
JAN 11 1983
O.C.D.
HOBBS OFFICE