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Form 3160-5 (August 1999) U ED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NM 21511		
							Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or N		
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator					8. Well Name and No. Madera 33 Fed Com #1 9. API Well No.		
EOG Resources Inc.							
3a. Address		_	3b. Phone No. (include area code) 30–025–28051				
P.O. Box 226 4. Location of Well (67 Midland, Texas 7970; Footage, Sec., T., R., M., or Survey E	Description)			Pool, or Exploratory Area Ranch (Morrow)		
2310' FNL & 660' FWL					11. County or Parish, State		
Sec 33, T249	s, R34E						
					Lea	NM	
12.	CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE OF	NOTICE, REF	PORT, OR OTI	HER DATA	
TYPE	OF SUBMISSION	TYPE OF ACTION			1		
No	otice of Intent	Acidize	Deepen	Production Reclamate	on (Start Resume)	Water Shut-Off Well Integrity	
Subsequent Report Final Abandonment Notice		Casing Repair New Construction Recom			onplete Other		
					r Disposal		
If the proposa Attach the Bo following com testing has be determined tha	osed or Completed Operation (clearly I is to deepen directionally or recomp and under which the work will be perapletion of the involved operations. If en completed. Final Abandonment Nat the final site is ready for final inspec	lete horizontally, give s formed or provide the f the operation results i lotices shall be filed or	subsurface locations and me Bond No. on file with BLN in a multiple completion or	asured and true v MBIA. Required recompletion in a	ertical depths of al subsequent report new interval, a Fo	ll pertinent markers and zones. Is shall be filed within 30 days form 3160-4 shall be filed once	
9/25/02	MIRU						
9/30/02	RIH w/ CICR, Set @ 12650'.						
10/1/02 RIH w/ 2 3/8" tbg sting into CICR @ 12650' pump 35 sx cement thru retainer from 15023							
	to 14344', stung out of retainer and spotted 5 sx of cement on top of retainer. POH to 10,000'. Spot 35 sx cement plug from 10,000 to 9800. POH.						
10/2/02					nar.		
10/3/02	RIH w/ jet cutter to 5230'. Cut 7" casing @ 5230'. POH w/ 7" casing. Continue POH w/ 7" casing.						
10/4/02	RIH w/ 2 3/8" tbg to 6	•	ex cement plug from	m 6800' to 6	5700 ' .		
10/4/02							
10/5/02	POH to 5280'. Spot 75 sx cement plug from 5280' to 5130'. POH. WOC. Tag plug @ 5260'. Spot 125 sx cement plug from 5260' to 5130'. POH. WOC.						
10/3/02	RIH w/ 2 3/8" tbg. Tagged TOC @ 5130'. POH to 2700'.						
#4/ 1/ VE		_					

Weld on dry hole marker. Note: Hole loaded	w/ mud laden fluid. Witz	nessed by Merlin Deaton-BIM.	
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Tit	le		
Stan Wagner	Regulatory Analyst		
Star Wagaer Di	ite 10/9/02		
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE		
Approved by ORIG. SGD) DAVID F. GLASS	Title	Date	
Conditions of approval, () (and a stracked) Approval of this notice does not warrant or certify that the applicant holds legal or equitable table to those rights in the subject lease	Office		

Spot 35 sx cement plug from 1200' to 1100'. POH to 650'.

Spot 20 sx cement surface plug. Cut off wellhead 4' below ground level.

Spot 45 sx cement plug from 650' to 550'. POH.

which would entitle the applicant to conduct operations thereon.

Spot 35 sx cement plug from 2700' to 2600'. POH to 1200'. And the state of the well between

which is a small thread until