Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

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5.	L	ease	Senal	No.

EOG Resources, Inc. 3a. Address P.O. Box 2267, Midland, TX 79702 (915)686-3608 4. Location of Well (Footage, Sec. T. R. M. or Survey Description) 2,310' FNL & 660' FWL Sec.33-T24S-R34E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Alter Casing Fracture Treat Casing Repair Change Plans Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the life the proposal is to deepen directionally or recomplete heritage in a multiple completion or the movine's operations. In multiple completion or in the movine's operations. In multiple completion or a new interval. A form 3 idod shall be filled within 30 following completion or the movine's operations. In multiple completion or recompleted. In a new interval. A form 3 idod shall be filled within 30 following completion or the movine's operations. In multiple completion or recompleted operations. Plans the Bond No. on file with BLMBIA. Required subsequent reports shall be filled within 30 following completion or the movine's operations. In multiple completion or recompleted in a new interval. A form 3 idod shall be filled within 30 following completion or the movine's operations. In multiple completion or recompleted on a new interval. Form 3 idod shall be filled within 30 following completion or the movine's operations. In multiple completion or recompleted on a new interval. Form 3 idod shall be filled within 30 following completion or the movine's operations. The shall be filled only after all requirements, including reclamation, have been completed. The operation of the movine's shall be filled within 30 following completion or the movine's shall be filled within 30 following completion or the movine's shall be filled within 30 following completion or the movine's shall be filled within 30 following completion or the mov	SUNDR Do not use th abandoned we	NM 21511 ✓ 6. If Indian. Allottee or Tribe Name				
Onliver Section Sect	SUBMIT IN TR	IPLICATE - Other instruction	ons on reverse s	side	7. If Unit or CA	Agreement, Name and/or No.
Madera 33 Fed. Com.	1. Type of Well	<u> 1997 - John Miller, Arer</u>	· · · · · · · · · · · · · · · · · · ·			
ECG Resources, Inc. 3a. Addres P.O. Box 2267, Midland, TX 79702 (915)686-3608 4. Location of Well (Flootage, Sec. T. A. M. or Surve Description) 2,310	Oil Well KKGas Well	Other			8. Well Name as	nd No.
3. Address P.O. Box 2267, Midland, TX 79702 (915)686-3608 4. Location of Well (Footage, Sec. T. A. M. or Survey Description) 2,310 FNL & 660 FWL Sec.33-T24S-R34E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Acidize Deepen		Madera 33 Fed. Com. #1				
P.O. Box 2267, Midland, TX 79702 (915)686-3608 4. Location of Well Floratage, Sec. T. R. M. or Survey Description) 2,310' FINL & 660' FWL Sec. 33-T24S-R34E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize		, Inc.	Phone No. (impliedo)	ama andal	9. API Well No.	28051
4. Location of Well Frontage, Sec. T.R. M. or Survey Description) 2,310' FNL & 660' FWL Sec.33-T24S-R34E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize A		· · · · · · · · · · · · · · · · · · ·				_
Lea County, New Meximum Section Lea County, New Meximum Lea Co	4. Location of Well (Footage, Sec.	, T., R., M., or Survey Description)	02 (915)00	0-3006	Pitchfor	k Ranch (Morro
Lea County, New Mexical Section Lea	2,310' FNL	& 660' FWL			11. County or Par	rish, State
TYPE OF SUBMISSION Acidize		Lea County, New Mexico				
Acidize	12. CHECK AP	PROPRIATE BOX(ES) TO IN	DICATE NATUR	E OF NOTICE, R	EPORT, OR OT	HER DATA
Notice of Intent Alter Casing	TYPE OF SUBMISSION		TYP	E OF ACTION	-	
Notice of Intent Alter Casing		Acidize	Deepen	Production (Start	/Resume)	Water Shut-Off
Subsequent Report	Notice of Intent					
Final Abandonment Notice	Subsequent Penort			_		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the fifthe proposal is to deepen directionally or recomplete horizografily, give subsurface locations and measured and true vertical depths of all pertinent markers and zo Attach the Bond under which the work will be performed a provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation pairs in a multiple completion in a new interval, a form 316-04 shall be filed testing has been completed. Final Abandonment Notices shall be filed esting has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operato determined that the site is ready for final inspection.) PROCEDURE: 1. Load 2-3/8" tubbing with 10 ppg brine, ND tree, NU 5000 psi. BOPs. 2. TOH with 2-3/8" tubbing packer. Prep 2-3/8" tubbing for work string. 3. RIH with 7" CIBP and set § 12,800' and dump 35' (5sx) on top. 4. Calculate free point of 7" casing. Estimated recovery 6,500'. 5. RIH with 2-3/8" tubbing and spot 100sx plug (50sx below and 50sx about across 7" cut off/ 6. POH and spot 25sx plug from 5,300' to 5,200'. 8. Spot 10sx plug @ surface. Cut off wellhead 4' below GL. Weld on chole marker. Clean and level location. Morrow perforations: 14,394'-14,973' (OVER) 14. Thereby certify that the foregoing is true and correct 14, Aug. First 150 - 100 -	Subsequent Report		Plug and Abandon	-		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zo Attach the Bond under which the work will be performed at protect the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation is in a multiple completion or recompletion in a new interval, a Form \$160.4 shall be filed testing has been completed. Final hapadonment Notices shall be filed eitering that the site is ready for final inspection.) PROCEDURE: 1. Load 2-3/8" tubing with 10 ppg brine, ND tree, NU 5000 psi. BOPs. 2. TOH with 2-3/8" tubing/packer. Prep 2-3/8" tubing for work string. 3. RIH with 7" CIBP and set @ 12,800' and dump 35' (5sx) on top. 4. Calculate free point of 7" casing. Estimated recovery 6,500'. 5. RIH with 2-3/8" tubing and spot 100sx plug (50sx below and 50sx about across 7" cut off. V 6. POH and spot 25sx plug from 5,300' to 5,200'. 7. POH and spot 45sx plug from 650' to 550'. V 8. Spot 10sx plug @ surface. Cut off wellhead 4' below GL. Weld on contained the foregoing is true and correct and surface and surface and surface and surface. (OVER) 14. Hereby certify that the foregoing is true and correct and surface and correct and surface and surface and surface and surface and surface and surface and surface. Signature M. Lee Roark No. Lee Roark Date 7/17/2002	Final Abandonment Notice	Convert to Injection	Plug Back			
(OVER) AND SEE CENTRAL TO COVER PERFS, FIGURE 3: 14. Thereby certify that the foregoing is true and correct ADE FLOG FLOG FLOG FRANCE Name (Printed/Typed) M. Lee Roark Title Engineer Tech Signature M. Le Roark Date 7/17/2002	2. TOH with 2- 3. RIH with 75 4. Calculate 5 RIH with 2- across 7" 6 POH and spo 7. POH and spo 8. Spot 10sx p hole market	-3/8" tubing/pack " CIBP and set @ free point of 7" -3/8" tubing and cut off. \(\simes \) ot 25sx plug from ot 45sx plug from olug @ surface. c. Clean and lev ations: 14,394'-	er. Prep 12,800' an casing. E spot 100sx 5,300' to 650' to 5 Cut off we el locatio 14,973'	2-3/8" tuld dump 35 stimated of 5,200'.	oing for (5sx) on recovery sx below GI	work string. top. / 6,500' / and 50sx above
Name (Printed/Typed) XX. 200 Place Triscolling oct (Trisone BRING) M. Lee Roark Signature M. L. Roark Date 7/17/2002		THE CENEUR DAY	TO COVE	r perfs, pl	<u> </u>	
	Name (Printed/Typed) 💢 💥	2001 Place (7) 25001-	-10,000 (T/1	BONE SPRING		
	Signature M. Lu	Reark	Date 7	/17/2002		
			FEDERAL OR STA	ATE OFFICE USE		1.7
Approved by (ORIG. SGD.) ALEXIS C. SWOBODA PETROLE IN HIGHER Date JUL 18 200	Approved by (ORIG. So	GD.) ALEXIS C. SWOBODA	Title	ROLE IN PA	GINESP. Date	JUL 18 2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office	certify that the applicant holds lega	al or equitable title to those rights in	the subject lease	ce		

GWW

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make the time for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to care matter within its jurisdiction.

(Instructions on reverse)

CIAL STIPULATIONS ATTACHED

Formation 7 s: Delaware 5,302' Cherry Canyon Cherry Canyon Marker 6,290' 6,525' Bone Spring 9,852 Wolfcamp 12,174' Strawn 13,581' Atoka 13,726' Morrow 14,370'