

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation <b>RNM-026</b>
2. Name of Operator Enron Oil & Gas Company <b>SJS</b>	8. Well Name and No. Madera 33 Fed. Com. #1
3. Address and Telephone No. P. O. Box 2267, Midland, Texas 79702	9. API Well No. 30 025 28051
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FNL & 660' FWL Sec 33, T24S, R34E	10. Field and Pool, or Exploratory Area Pitchfork Ranch Morrow
	11. County or Parish, State Lea

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other New Disposal Method  
for produced water

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED

14. I hereby certify that the foregoing is true and correct		
Signed <u>Betty Gildon</u>	Title <u>Regulatory Analyst</u>	Date <u>2/22/94</u>
(This space for Federal or State office use)		
Approved by <u>Shannon</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>3/11/94</u>
Conditions of approval, if any:		

The following information is to show changes in Enron Oil & Gas Company's method of disposal of produced water. Onshore Oil & Gas Order #7.

**Madera 33 Federal Com. #1**

1. Name of formation(s) producing water on the lease:

**Morrow**

2. Amount of water produced from all formations in bbls/day:

**The well averages 265 barrels of water/day.**

3. How water is stored on lease:

**500 barrel welded steel tank**

4. How water is moved to the disposal facility:

**B&E Water Haulers**

5. Primary disposal facility:

**Bettis, Boyle & Stovall's Littlefield Federal No. 1 SWD R-485, located 660' FNL & 1980' FEL (Unit B) of Section 11, T24S, R31E. Eddy County.**

6. Secondary disposal facility:

**Ralph Williamson's Conoco Federal No. 2 SWD R-3638, located in Unit B of Section 15, T26S, R33E. Lea County.**

A copy of permits for both disposal facilities is enclosed.