

OIL CONSERVATION DIVISION

P.O. Box 2083
Santa Fe, New Mexico 87504-2083

DISTRICT I
1000 North Main St., Alameda, NM 88210

DISTRICT II
1000 North Main St., Alameda, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator <u>Highland Production Company</u>	Well API No. <u>30-025-28161</u>
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Address <u>810 W. Dixie Blvd., Suite 202, Odessa, Texas 79761</u>
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Reason for Filing (Check proper box) ☐ New Well ☐ Recompletion ☐ Change in Operator ☒ Other (Please explain) <u>Change in Transporter of:</u> Oil ☒ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
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II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Russell Federal</u>	Well No. <u>9</u>	Field Name, including Formation <u>East Mason (Delaware)</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>LC-068281-B</u>
Location Unit Letter <u>7</u> : <u>800</u> Feet From The <u>1</u> Line and <u>990</u> Feet From The <u>11</u> Line Section <u>20</u> Township <u>23 N</u> Range <u>30 E</u> NMPM <u>110</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Phillips Petroleum Company, Tanks</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Penbrook, Odessa, Texas 79762</u>					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Phillips 66 Natural Gas Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Penbrook, Odessa, Texas 79762</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Top.	Feet	Is gas actually connected?	When?
	<u>G</u>	<u>20</u>	<u>25-S</u>	<u>32-E</u>	<u>yes</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Comp. Ready to Prod.		Total Depth		P.B.T.D.			
Deviation (DF, RKB, RF, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ILLEGIBLE			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - BBLs	Water - BBLs	Gas - MCF

GAS WELL

Actual First Test - MCF/D	Length of Test	Prod. Condensate - MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature <u>Harold L. Smith</u>	Title <u>President</u>
Printed Name <u>Harold L. Smith</u>	Telephone No. <u>915/332/0275</u>
Date <u>March 27, 1989</u>	

OIL CONSERVATION DIVISION

MAR 29 1989

Date Approved _____

By ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

Title _____