

UNITED STATES P. O. BOX 1980
HOBBS, NEW MEXICO
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-025-28113

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ Dry Hole
2. NAME OF OPERATOR
Pogo Producing Company
3. ADDRESS OF OPERATOR
P.O. Box 10340, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1996' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 1980' FSL & 1996' FWL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/29/83 - TD 5386'. Run GR-CCL Log.

2/4/83 - TD 5386' MIRU well service unit. Ran 4 3/4" bit and 5 1/2" casing scraper and circ
2/15/83 PBTD 5382'. hole with 2% KCL water. Spot 50 gal Acetic Acid. Perf 5 1/2" casing with
4" casing gun 2 JSPF: 5330'-38' (18 holes) Ran RTTS pkr and set @ 5274'.
Pump 250 gal Acetic Acid into perf. Acidized perf with 2000 gal 15%
spearhead acid + 25 ball sealers. Recovered load water and swab 859 BW
from 2/8/83 - 2/15/83.

2/16/83 - TD 5386'. POH w/tbg & pkr. Ran 5 1/2" CIBP and set @ 5300'. Displace hole with 10pp
2/17/83 mud laded fluid spot 15 sx Cl H cmt from 5300'-5190'. Spot 20 sx Cl H cmt
from 965'-815'. Spot 6 sx Cl H cmt from 45' to surface. Cut 8 5/8" and
5 1/2" csg 4' below ground level. Weld 1/4" plate over csg. Install per-
manent P & A surface marker. P & A complete 2/16/83.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED

James R. Hany

TITLE

Division Engineer

DATE

2/18/83

APPROVED

(This space for Federal or State office use)

APPROVED BY

(Pet. Sec.) PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 14 1983

FEB 24 1983

OIL & GAS
MINERALS MGMT. DIV.
ROSWELL, N.M.

RECEIVED

FEB 16 1984

O.C.D.
HOBBS OFFICE