

UNITED STATES HOBBS, NEW MEXICO 882

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS OF OPERATOR

P.O. Box 10340 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 1996' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Run & cmt 5 1/2" casing.

5. LEASE
NM - 17239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 18

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 18, T-26-S, R-34-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3372.3 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/16/83 - TD 5386'. Run DST #1 5258-5339'. POH. RIH & drill to 5386'. TD well at 7 pm MST 1/15/83. POH. Run open hole logs.

1/17/83 - TD 5386'. Finish running open hole logs. RIH & clean out hole to TD. LD DP & DC. Ran 5 1/2" casing: 84 jts 17# K-55 LT&C (3368.27'), 57 jts 15.5# K-55 ST&C (2040.14'), float collar (1.53'), and casing shoe (0.95') (total 5410.33'). Casing shoe at 5385' and float collar at 5382'.

1/18/83 - TD 5386'. PBDT 5382'. Cmt w/1175 sx Pacesetter Lite w/1/4# Celloseal/sx + 300 sx C1 C w/1% CaCl₂. Circ 62 sx. CIP at 7 am MST 1/17/83. ND BOP & NU Wellhead. Rig Released at 3 pm MST 1/17/83. WOCU.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

James R. Henry

TITLE Division Engineer DATE JAN 21 1983

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

CONDITIONS OF APPROVAL IF ANY

JAN 21 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

Set @

Ft.

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO