Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departn.

Form C-104 Revised 1-1-89

SEP 19 1991

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator MERIDIAN OIL INC. 30-025-28114 P.O. Box 51810, Midland, TX 79710-1810 Other (Please explain) Reason(s) for Filing (Check proper box) TO CORRECT LEASE NAME FROM THE Change in Transporter of: New Well C. W. SHEPHERD B FEDERAL WELL NO. 7 Dry Gas Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation Lease Name LC-030177-B C. W. SHEPHERD FED. RHODES-YATES-7 RVS-GAS Location 660 Feet From The NORTH Line and 1980 \_\_ Feet From The EAST Unit Letter B Line 26-S I FA Range 37-E , NMPM, County Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate NO CONDENSATE PROD. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS CO. or Dry Gas X P. O. BOX 1492, EL PASO, TEXAS 79978 Is gas actually connected? When? If well produces oil or liquids, Twp. Rge. Sec. 265 | give location of tanks. 5 37E YES В If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay **Tubing Depth** Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbis. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test - MCF/D Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

is true and complete to the best of my knowledge and belief.

Signature MARIA L. PEREZ

Printed Name 9-12-91

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

Date Approved \_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

PROD. ASST.

Title

915-688-6906 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

SEP 1 8 1991

(010) **Mode**e 611.3