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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| • | | TO TRA | NSP | ORT OIL | AND NA | UHAL G | AS Wall A | DI No | | | | |
|---|---|---|--------------|----------------|-----------------|------------------------------|----------------------------|-------------------------------------|------------------------|--------------|--|--|
| Operator Monidian Oil Inc | | | | | | Well API No. 30-025-28114 | | | | | | |
| Meridian Oil Inc. | | | | | | | 30- | 020 2011 | • | | | |
| P. O. Box 51810, Midla | and. Te | xas 79 | 710- | 1810 | | | | | | | | |
| Reason(s) for Filing (Check proper box) | , 10 | <u></u> | <u> </u> | | | T (Please expl | | | | | | |
| New Well | | Change in | Transp | orter of: | | | | il well | | | | |
| Recompletion X | Oil | <u> </u> | Dry G | _ | Lang | llie-Mat | tix (7R, | Q,GB) P | ool to | a gas | | |
| Change in Operator | Casinghea | d Gas | Conde | nsate | well | <u>in the</u> | Rhodes | Yates-Se | ven Rij | ers Pool | | |
| f change of operator give name and address of previous operator | | | | ··· | | | | | | | | |
| I. DESCRIPTION OF WELL | ANDIE | CF | | | | | | | | | | |
| Lease Name | AND LEA | | Pool N | lame, Includi | ng Formation | | | of Lease | L | ease No. | | |
| C. W. Shepherd B Feder | ral | 7 | Rho | des Yat | es-Sever | Rivers | State(| Federal or Fee | | 30177B | | |
| Location | | | | | | | | | Feder | ral | | |
| Unit Letter B | : <u>66</u> | 0 | _ Feet F | rom The N | orth Line | and 1980 | Fe | et From The | East | Line | | |
| | 0.0 | | | 27 5 | | | | | | G | | |
| Section 5 Townshi | p 26-S | | Range | 37 - E | , NI | ирм, Lea | | | | County | | |
| II. DESIGNATION OF TRAN | CDADTE | D OF C | NTI AN | JD NATTI | DAT. GAS | | | | | | | |
| Name of Authorized Transporter of Oil | SPURIE | or Conde | | - NATO | Address (Giv | e address to w | hich approved | copy of this for | m is to be se | ent) | | |
| No Condensate Proc | duction | | | | | | <u></u> | | | | | |
| Name of Authorized Transporter of Casing | ghead Gas | | | Gas X | | | | copy of this for | | ent) | | |
| id Richardson Carbon 8 | Gasol | ine Co | | | | | | | Twr., ſ | ort Wort | | |
| If well produces oil or liquids, | Unit | Sec. | Twp. | Rge | ls gas actuall | | When | ? | 7 | Texas 761 | | |
| ive location of tanks. | ↓B | 5 | <u> 1268</u> | | Yes | | 1N | IA | | | | |
| f this production is commingled with that V. COMPLETION DATA | from any oth | er lease of | r pool, g | ive commingl | ing order num | DET: | | | | | | |
| V. COMPLETION DATA | | Oil We | 11 | Gas Well | New Well | Workover | Deepen | Plug Back S | Same Res'v | Diff Res'v | | |
| Designate Type of Completion | - (X) | 1 | " ¦ | X | | | 1 | ΙX | | X | | |
| Date Spudded | Date Com | pi. Ready | to Prod. | | Total Depth | | | P.B.T.D. | | | | |
| 3-7-91 | 5-9-91 | | | | 3607 | | | 2910' CIBP | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| 2980' GR Yates | | | | | 2715' | | | 2-3/8" @ 27081 Depth Casing Shoe | | | | |
| Perforations | | | | | | | | 1 - | Silve | | | |
| 2715'-28 75 ' | | TIDDIC | CAS | INIC AND | CEMENTI | NG PECOI | <u> </u> | 35971 | | | | |
| 1101 5 0175 | TUBING, CASING AND CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | | | | |
| HOLE SIZE 12-1/4" | 8-5/8" | | | 1000' | | | 750sxs | 750sxs. | | | | |
| 7-7/8" | | /2" | | | 3597 | | | 1075sxs | | | | |
| 7-1/0 | <u> </u> | <i>,</i> | | | 0007 | | | | | | | |
| | | | | | | | | | | | | |
| V. TEST DATA AND REQUE | ST FOR A | ALLOW | ABLI | 2 | | | | | - £ !! 24 b - |) | | |
| OIL WELL (Test must be after t | | | e of load | i oil and musi | be equal to of | exceed top at | lowable for th | is depth or be jo | г јші 24 но | <i>ws.</i>) | | |
| Date First New Oil Run To Tank | Date of Te | st | | ٠ | Producing M | eunoa (<i>r 10</i> w, p | oump, gas lift, | esc./ | | | | |
| I worth of Total | th of Test | | | | Casing Press | ше | | Choke Size | | | | |
| Length of Test | Tuoing Pri | Tubing Pressure | | | | Casing 11000010 | | | | | | |
| Actual Prod. During Test | 1. During Test Oil - Bbls. | | | | Water - Bbls | | | Gas- MCF | | | | |
| . | | | | | | | | | | | | |
| GAS WELL 2" X 1-1/4" | V 161 | | | | | | | | | | | |
| Actual Prod. Test - MCF/D | X 16' pump Length of Test | | | Bbis. Conde | nsate/MMCF | | Gravity of Condensate | | | | | |
| 659 | 24 | | | 0 | | | _ | _ | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | 1 | ure (Shut-in) | | Choke Size | | | | | |
| Pumping Gas Well | Pump Jack | | | | 1 | 18# | | | <u> </u> | | | |
| VI. OPERATOR CERTIFIC | CATE O | F COM | PLIA | NCE | | | NICEDIA | 'ATION [| יואוכוי | ON | | |
| | | Oil Cons | ervation | | | | 140EÛÂ | | | - 11 | | |
| I hereby certify that the rules and regu | | Division have been complied with and that the information given above | | | | | Date Approved AUG 1 2 1991 | | | | | |
| Division have been complied with and | that the info | xmation g | | | 11 | | | | | | | |
| Division have been complied with and is true and complete to the best of my | that the info knowledge a | ormation g and belief. | | | Date | e Approv | ed Au | , | | | | |
| Division have been complied with and is true and complete to the best of my | that the info knowledge a | ormation g and belief. | | | Date | e Approv | ed <u>AU</u> | | | | | |
| Division have been complied with and is true and complete to the best of my | that the info knowledge a | and belief. | | | Date By_ | ORIGIA | iai signei | d ry Jerky | sextori | | | |
| Division have been complied with and is true and complete to the best of my | that the info knowledge a | and belief. | | | 11 | ORIGIA | iai signei | D AY JERRY SUPERVISO | sextori | | | |
| Division have been complied with and is true and complete to the best of my Signature Maria L. Perez | that the info knowledge a | luctio | n Ass | st | 11 | ORIGIA | iai signei | d ry Jerky | sextori | | | |
| Division have been complied with and is true and complete to the best of my Signature Maria L. Perez | that the info knowledge a | luctio | n Ass | st | By_ | ORIGIA | iai signei | d ry Jerky | sextori | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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