## BTATE OF NEW MEXICO TIGY AND MINITALS DEPARTMENT TO A THE STATE OF THE DIL TAAHEPORTER OPERATOR

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PAGNATION OFFICE						
TEXACO Inc.						
P. O. Box 728, Hot		exico 88240				
Reason(s) for filing (Check proper bos	_	Other (Please explain)				
New Well X	•	n Transporter of: Dry Go	Approval to flare casinghead gas from			
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens			E This well mast be obtained not the		
Charge III Carter II						
f change of ownership give name and address of previous owner.						
DESCRIPTION OF WELL AND	LEASE		. 11-1-83			
Lease Name	Name Well No. Pool Note, Including		State, Federa			
Location Direction		Queen-Grayburg	_		4	
Unit Letter B : 66	50 Feet Fro	om The North Lin	• and1980	Feet From	The East	
<b>.</b>	wriship 26	S-S Range	37-E , NMI	РМ,	Lea County	
DESIGNATION OF TRANSPOR	TER OF OIL	AND NATURAL GA	S			
Name of Authorized Transporter of Cl	ı∭∑ c⊤C	ondensate [	Address (Give addres		ved copy of this form is to be sent)	
	The Fermian Corporation			P. O. Box 1163, Houston, Texas 77001  Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Co Vented	singhead Gas [_	or Dry Gas	Address (Otte udares	,		
If well produces oil or liquids,	Unit Sec	Twp. Rge. 5 26-S 37-E	Is gos actually connected? When			
cive location of tanks. If this production is commingled w			<u> </u>	der number:		
COMPLETION DATA			New Well Workove		Plug Back   Same Resty, Diff, Rests	
Designate Type of Completi		X Gas Well	X	! !		
Date Spurided 6-13-83	Date Compl. Ready to Prod. 7-20-83		Total Depth 3607		P.B.T.D. 3573'	
Elevations (DF, RKB, RT, GR, etc.)	Queen-Grayburg OF		Top Oil/Gas Pay 2972'		Tubing Depth 3267	
Periorations,					Depth Casing Shoe	
3277'-3349					36071	
			CEMENTING RECORD		SACKS CEMENT	
HOLE SIZE		S & TUBING SIZE	1000'		750 SX.	
12 <u>‡</u> " 7 7/8"	8 5/8" 24# J-55 5= 15.5# K-55		3607'		1025 SX.	
1 1/0	72 -7.7					
the second second	COD AT YOU'A	DIF (Test must be a	feer recovery of total v	cluma of load oil	and must be equal to or exceed top allow	
TEST DATA AND REQUEST I	OR ALLUNA	able for this de	opth or be for full 24 ho	our#)		
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas li		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
7-20-83	7-21-83		Casing Pressure		Choke Size	
Length of Test 24 Hrs.	1,422,114					
Actual Prod. During Test	Oil-Bbia.		Water-Bbis.		Gas-MCF	
	10		66		TSTM	
CAC WELT						
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
No. 1 Annual Lank no. 1	Tubing Piesewe (shut-in)		Coming Pressure (Shut-in)		Chore Size	
Tueting Method (pitot, back pr.)					TO A DIVISIONAL	
CERTIFICATE OF COMPLIAN	ICE		OIL	CONSERVA	TION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED_A	APPROVED AUG 16 198983		
			BY ORIGINAL SIGNED BY JERRY SEXTON			
			DISTRICT I SUPERVISOR			
$\gamma$ . $I$ ,	,		11 .			
		This form is to be filed in nomptione with MULE 1104.  If this is a request for allowable for a newly drilled or despense.				
Allang						
J 77 -	na:we)		Harrie Antonio no 1	ha wall in kcco	ACCURA ANTH HOUR FAIR	
Asst. Dist. Mgr.	(tele)		II alla en new end	twoompleten s	ust be filled out completely for allower be.	
8-10-83	V .	while on now and recompleted walls.  Fitt out only Sections I. H. HI, and VI for changes of owners.				
(1.		Fill out only Sections 1. II. 113. End of the Change of condition well name or number, or transported or other such thenge of condition.  Separate Forms C-108 must be flied for each pool in multiple				
•			roundeted wells.			

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