

(July 1989)

(formerly 9-339)

N. M. OIL CONS. COMMISSION

UNITED STATES
DEPARTMENT OF THE INTERIOR
HOBBS, NEW MEXICO 88240
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

5. LEASE DESIGNATION AND SERIAL NO.

LC-030177-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. W. SHEPHERD FED.

9. WELL NUMBER

7

10. FIELD AND POOL, OR WILDCAT

RHODES-YATES-7-RVS-GAS

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

5, T-26-S, R-37-E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

MERIDIAN OIL INC.

3. ADDRESS OF OPERATOR

P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.

915-688-6906

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

B, 660' FNL & 1980' FEL

At top prod. interval reported below

At total depth

9a. API WELL NO.

30-025-28114

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
LEA

13. STATE

NEW MEXICO

15. DATE SPUNDED

3-6-91

16. DATE T.D. REACHED

5-10-91

17. DATE COMPL. (Ready to prod.)

5-10-91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

2980' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3607'

21. PLUG BACK T.D., MD & TVD

2985' CIBP

22. IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

2715'-2970' YATES

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, PRISM

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1000'	12-1/4"	750 SXS	SURFACE
5-1/2"	15.5#	3597'	7-7/8"	1075 SXS	SURFACE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2708'	NO PKR.

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

CIBP SET AT 2985'

2715'-2970' 1JSPF-SELECT FIRE, 87 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2715'-2970'	PMPD W/9000 GLS 2% TRTD KCL WT
	FRAC'D W/61,000 GLS 50 QUALITY
	CO2 FOAM + 240,800 # 12/20 SD

33.*

PRODUCTION

DATE OF FIRST PRODUCTION

5-11-91

PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump)

2" X 1-1/4" X 16'

WELL STATUS (Producing or shut-in)

PMPG GAS WELL

DATE OF TEST

6-19-91

HOURS TESTED

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL - BBL.

GAS - MCF.

WATER - BBL.

GAS - OIL RATIO

FLOW. TUBING PRESS.

PMPG GAS

CASING PRESSURE

118#

CALCULATED
24 HOUR RATE

OIL - BBL.

0

GAS - MCF.

659 AOF

WATER - BBL.

17

OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

M. L. Perez

TITLE

PROD. ASST.

DATE

9-12-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
RED BED	0'	627'				
ANHY & RED BEDS	627'	1000'		ANHYDRITE	963'	
ANHYDRITE	1000'	3222'		T/SALT	1024'	
DOLOMITE	3222'	3607'		B/SALT	2567'	
				YATES	2712'	
				SEVEN RIVERS	2972'	
				QUEEN	3362'	