Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STALES	5. LEASE
DEPARTMENT OF THE INTERIOR	cap1C-030177 (b)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil X gas	8. FARM OR LEASE NAME C. W. Shepherd Federal (b) 4.
well well other	-9. WELL NO.
2. NAME OF OPERATOR TEXACO Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. 0. Box 728, Hobbs, New Mexico 88240	Undesignated 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec 5, T-26-S, R-37-E
AT SURFACE: 660' FNL & 1980'FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Lea - New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 2977' (GR)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	777-2 0 2000
FRACTURE TREAT	
SHOOT OR ACIDIZE	함으로는 그 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
REPAIR WELL	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	change on Form 9–330.)
CHANGE ZONES	
(other) Plug Back and Recomplete	그 그 그 회사 기회 기회 기계
	<u></u>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	rectionally drilled give subsurface locations and
	1
1. RIGGED UP. PULL RODS AND PUMP.	
2. SET CEMENT RETAINER @ 3273'.	CEMENTED RELOW DETAINED W/200
DA CLASS A CEMENT CONTAINING	-5% HALAD-9 TNTO PODMATION
DOUBLE ED W/ ADDL IOU SX CLASS E	CEMENT CONTAINING 2% CACT.
FBID 32/3°.	
3. PERFORATE 5 1/2" CSG W/2-JSP1 18, 34, 37, & 3240'.	F FROM 3204-3210' AND @ 3214,
	According to the control of the cont
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Asst Dist Mgr	DATE
ACCEPTED FOR RECORD is space for Federal or State office	e use)
APPROVED BY	DATE
CONDITIONS OF APPROVAL AF ANY.	
SEP 6 1984	

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*See Instructions on Reverse Side

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- SET PKR @ 3128'. ACIDIZE PERFS 3204-3240' W/5000 GALS 4. 15% NEFE ACID DROPPING BALL SEALERS THROUGHOUT TREATMENT.
- 5.
- SET CIBP @ 3150' AND SPOT 40' CEMENT ON PLUG. PERFORATE 5 1/2" CASING W/2-JSPF FROM 3013-3018'. 6.
- SET PKR @ 2974'. ACIDIZE PERFS 3013-3018' W/1000 GALS 7. 15% NEFE ACID DROPPING BALL SEALERS THROUGHOUT TREATMENT.
- SET CIBP @ 3008' AND SPOT 35' CEMENT ON PLUG. PERFORATE 8. 5 1/2" CASING W/2-JSPF FROM 2951'-2958' AND @ 2964', 66', 67', & 2968'.
- SET PKR @ 2850 . 9. ACIDIZE PERFS 2951'-2968' W/1000 GALS 15% NEFE ACID DROPPING BALL SEALERS THROUGHOUT TREATMENT.
- SET CIBP @ 2900' AND SPOT 40' CEMENT ON TOP OF PLUG. 10. PBTD 2860'.
- WELL DID NOT PRODUCE. COMPLETE REMEDIAL WORK AS SHUT-IN, 11. UNECONOMICAL TO PRODUCE, 8-28-84.

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O.C.D. HOBBS OFFICE