

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL & 1980' FEL

AT TOP PROD. INTERVAL: (Unit Letter 'B')

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Perforate, Treat & Complete Well.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TOTAL DEPTH 3607'

PLUG BACK TOTAL DEPTH 3573'

8 5/8" OD 24# J-55 Csg SET @ 1000'

5 1/2" OD 15.5# K-55 CSG SET @ 3607'

1. Perforate 5 1/2" csg w/1-JSPF FROM 3366'-3369', 3383'-3385', 3388'-3390', & @ 3400', Perf. @ 2 JSPF from 3448'-3485' & @ 3500'.
2. Set pkr. @ 3307', Acidize perfs. 3366'-3500' W/2500 gals. 15% NE Acid 800 SCF Nz per Bbl & 40 Ball Sealers.
3. Frac. Perfs. 3366'-3500' W/20,000 gals. Super foam 11 & 40,000# 20/40 sand in 4-stages. No show.
4. Squeeze perfs. 3366'-3500 W/150 sx. Class 'H' Cement. (PBSD 3355').
5. Perforate 5 1/2" Csg w/1-JSPF @ 3277, 88, 3306, 12, 28, 32, 47, & 3349'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Asst. Dist. Mgr. DATE 7-22-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP - 8 1983

*See Instructions on Reverse Side

RECEIVED

SEP 12 1983

O.C.D.
HOBBS OFFICE

6. Acidize perfs. 3277'-3349' w/2500 gals. 15% NE Acid, 87,000 SCF Nitrogen & 30 Ball Sealers.
7. Install pumping equipment. On 24 Hr. potential test, ending 7-21-83, well pumped 10 Bbls. Oil and 66 Bbls. Wtr., GOR TSTM.