

CORRECTED

UNITED STATES

SUBMIT IN DUPLICATE

DEPARTMENT OF THE INTERIOR

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

N.M. Oil Cons. Division

BUREAU OF LAND MANAGEMENT

WELL IDENTIFICATION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐		2. NAME OF OPERATOR Gruy Petroleum Management Co.		7. UNIT AGREEMENT NAME 8920003820	
b. TYPE OF COMPLETION: New Well ☐ Work Over ☐ Deep-EN ☐ Plug Back ☐ Diff. Remv. ☐ Other Re-entry		3. ADDRESS AND TELEPHONE NO. P O Box 140907 Irving Tx. 75014-0907		8. FARM OR LEASE NAME, WELL NO. Rhodes Federal Unit # 86	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2910' FSL & 990' FWL 1980' FNL 1980' At top prod. Interval reported below At total depth		14. PERMIT NO. DATE ISSUED		9. API WELL NO. 30-025-28129	
15. DATE SPUDDED 7-10-98		16. DATE T.D. REACHED 7-10-98		10. FIELD AND POOL, OR WILDCAT Rhodes Yates- 7 Rivers Gas	
17. DATE COMPL. (Ready to prod.) 7-28-98		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 2973' GR		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 4-26S 37E	
19. ELEV. CASINGHEAD 7-10-98		20. TOTAL DEPTH, MD & TVD 3700'		12. COUNTY OR PARISH Lea	
21. PLUG, BACK T.D., MD & TVD 3150'		22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY All		13. STATE NM	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Yates - 2888' - 3016'		25. WAS DIRECTIONAL SURVEY MADE N/A		26. TYPE ELECTRIC AND OTHER LOGS RUN N/A, used old log	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
Casing Size/Grade		Weight, LB./FT.		Depth Set (MD)	
8-5/8" K-55		24 #		1000'	
5-1/2" J-55		15.5 #		3700'	
Hole Size		Top of Cement, Cementing Record		Amount Pulled	
12-1/4"		750 sx in-place cir to surface		None	
7-7/8"		1000 sx in-place cir to surface		None	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) 2888' - 3016' 308 holes 4 spf		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Size		Top (MD)		Depth Interval (MD)	
2 3/8"		2916'		2888' - 3016'	
Depth Set (MD)		Packer Set (MD)		Amount and Kind of Material Used	
2916'				6,500 gals 10% HCL	
				30,000 gals 50/50 CO2, 190,000 #	
				16/30 Brady sand	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		35. LIST OF ATTACHMENTS	
Date First Production 8-7-98		Production Method (Flowing, gas lift, pumping—size and type of pump) Pumping		Well Status (Producing or shut-in) Producing	
Date of Test 8-7-98		Hours Tested 24 hours		Coke Size 20/64"	
Prod'n. for Test Period Oil—BSL. 19		Gas—MCF. 151		Water—BSL. 3	
Flow, tubing press. Pumping		Casing Pressure 19		Calculated 24-hour rate 33.2	
Oil—BSL.		Gas—MCF.		Water—BSL.	
				Oil Gravity-API (corr.) 33.2	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <i>Zero Farris</i>		TITLE Manager Operations Admin.	
		DATE 9-10-98			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	2862'		Sandstone and Dolomite

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2862	
Seven Rivers	3040'	