J.P. 12 CHEN. OCHO.NO. 16.2683

FORM APPROVED

(July 1992)		TED POOL O	M.	838	0	on	OMB NO. 1004-0136 Expires: February 28, 1995		
	DEPARTMEN BUREAU OF	TO SEE DAY LAI		2.025	198		5. LEASE DESIGNATION A LC-030181-A		
APPL	ICATION FOR P	ERI	ع د	- U.X.S.	· 7917		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1a. TYPE OF WORK Di	DRILL \(\times\) DEEPEN \(\superatorname{\substack}\)						7. UNIT AGREEMENT NAME 8920003820		
OIL GAS X OTHER SINGLE MULTIPLE ZONE						8. FARM OR LEASE NAME WELL NO. Rhodes Federal Unit # 86			
2. NAME OF OPERATOR	9. AF WELLING.								
3. ADDRESS AND TELEPHONE NO	JM MANAGEMENT CO	MPANI (ZENO	PARI	(13) 9/2-	443-040		B. AN WELL NO.		
P.O. BOX 1409	10. FIELD AND POOL, OR	WILDCAT							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							RHODES-YATES-7RIVERS GAS		
At surface 1980! FMT. & 1	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA								
1980' FNL & 1980' FWL SEC. 8 T26S-R37E LEA CO NEW MEXICO At proposed prod. zoneSAME						SEC. 8 T26S-R	-		
	AND DIRECTION FROM NEA 7 5 miles South						12. COUNTY OR PARISH LEA CO.	13. STATE NM·	
13. DISTANCE FROM PROPUSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Dearest drig, unit line, if any)		1980" 16. NO. OF ACRE			LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL 160			
13. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		1320'	19. PROPOSED DEPTH 3150*		!	20. ROTARY OR CABLE TOULS ROTARY			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*			
2973' GR.							When approved		
23.		PROPOSED CAS	ING AN	o c ca ntito	angon	TROL	LED WATER BAS	777	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER F	VEIGHT PER FOOT		EPTH		QUANTITY OF CEMENT	•	
12½	K-55 8 5/8"	24		1000		750 Sx		vlated.	
7 7/8"	J-55 5½"	15.5		3700'		1000 S	×In Place-Circ	vlated	
						<u></u>			
1 71 1	re-entry and bot	h the curfo		nd praduc	tivo ca	eino h	as heen set and	cemented	
I. Inis is a	re-entry and bor	n the surra		in produc		5-11			

- to surface.
- 2. This well be re-entered and cleaned out to 3150', perforated, acidized, fractured & placed on production.
- 3. A well service will be rigged up on well, and a reverse unit will be used to drill cement plugs and clean out to 3150'. Steel pits will be used for brine water no earthen pits will be necessary. APPROVAL SUBJECT TO earthen pits will be necessary.

GENERAL REQUIREMENTS AND

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depities. Give blowout preventer program, if any.

SIGNED 40-07)-	Agent Agent	DATE 04/23/98
(This space for Federal or State office us	APPROVAL DATE	
Application approval does not warrant or certify that	the applicant holds legal or equitable title to those rights in the subject le	ease which would entitle the applicant to conduct operations thereo