

UNITED STATES N. OIL CONS. COMMISSION
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LEASE

LC-030181 (a)

INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

H.G. Moberly Federal

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Langlie Mattix (Seven Rivers Grayburg)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8, T-26-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
2973' (GR)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

TEXACO, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 1980' FWL
AT TOP PROD. INTERVAL: (Unit Letter 'F')
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ADDITIONAL

(other) ☒ Perforate, Attempt to Compl., and Plug & Abd.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TOTAL DEPTH 3700'

8 5/8" OD 24# K-55 CSG SET @ 1000'

5 1/2" OD 15.5# J-55 CSG SET @ 3700'

1. PERFORATE 5 1/2" CSG W/2-JSPF @ 3562, 70, FROM 3582-3587; @ 3602' 04', FROM 3608-3612; @ 3616' AND FROM 3623-3627'.
2. SET PKR @ 3491'. ACIDIZE PERFS 3562-3627' W/3000 GALS 15% NE ACID AND 63 BALL SEALERS.
3. RAN TUBING. INSTALL PUMPING EQUIPMENT. TEST AND PULL PUMPING EQUIPMENT.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.A. Baker II TITLE Dist Operations Mgr DATE 11-29-84

Original Sign: Charles C. DeWan (This space for Federal or State office use)

APPROVED BY Reg. Manager TITLE _____ DATE 5-31-85

CONDITIONS OF APPROVAL IF ANY:

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4. SET CIBP @ 3555' AND SPOT 35' CEMENT ON TOP OF PLUG. PBTD 3520'.
5. PERFORATE 5 1/2" CASING W/1-JSPF FROM 3401-3411 & 3485-3494'.
6. SET PKR @ 3301'. ACIDIZE PERFS 3401-3494' W/3000 GALS 15% NE ACID AND 40 BALL SEALERS.
7. SET CIBP @ 3380' AND SPOT 35' CEMENT ON TOP OF PLUG. PBTD 3345'.
8. PERFORATE 5 1/2" CSG W/2-JSPF FROM 3167-3177; 3222-3228; & 3313-3318'.
9. ACIDIZE PERFS 3222-3228' W/1500 GALS 15% NE ACID.
10. ACIDIZE PERFS 3313-3318' W/1500 GALS 15% NE ACID.
11. ACIDIZE PERFS 3167-3177' W/3000 GALS 15% NE ACID.
12. INSTALL PUMPING EQUIPMENT. TEST. PULL PUMPING EQUIPMENT.
13. SET CEMENT RETAINER @ 3380'. SQUEEZE PERFORATIONS 3401-3494' W/50 SX CLASS H CEMENT.
14. DRILL CIBP & CEMENT @ 3380'.
15. INSTALL PUMPING EQUIPMENT. TEST. PULL PUMPING EQUIPMENT.
16. SET PKR @ 3036'. ACIDIZE PERFS 3167-3318' W/1500 GALS 15% NE ACID.
17. RUN PRODUCTION EQUIPMENT. TEST. PULL PUMING EQUIPMENT.
18. SET PKR @ 3087'. ACIDIZE PERFS 6462-6762' W/21,000 GALS GELLED 15% NEFE ACID AND 84 BALL SEALERS.
19. INSTALL PUMPING EQUIPMENT. TEST. PULL PUMPING EQUIPMENT.
- ~~20. SET CIBP @ 3150' AND SPOT 35' ON TOP OF PLUG.~~
- ~~21. SPOT 100' (15 SX) CEMENT PLUG FROM 2200-2100'.~~
- ~~22. SPOT 100' (15 SX) CEMENT PLUG FROM 1500-1400'.~~
- ~~23. SPOT 100' (15 SX) CEMENT PLUG FROM 1000-900'.~~
- ~~24. SPOT 50' (15 SX) CEMENT PLUG FROM 50'-SURFACE.~~
- ~~25. INSTALL DRY HOLE MARKER AND CLEAN LOCATION. WELL PLUGGED AND ABANDONED, 11-24-84.~~

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