

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1027	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: Dry-Hole	7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY	8. Farm or Lease Name Pitchfork 36 State
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 36 TOWNSHIP 24S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Wildcat Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3377' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 8/7/84

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

9-19-84 - PU 7" 26# Gearhart CIBP, TIH to 11,700' Set CIBP leaving 35' cement on top.  
Ran freepoint and cut 7" 26# casing at 6690'.

9-20-84 - Circ hole w/10# mud mix and spot 25 sacks Class H 8100 to 8000 feet.  
Mix and spot 25 sacks Class H w/2%  $\text{CaCl}_2$  6743 to 6643 feet. Tagged at 6638 feet.  
Mix and spot 50 sacks Class H w/2%  $\text{CaCl}_2$  5371 - 5271 feet, tagged cement at 5260'.  
Mix and spot 50 sacks 1300 to 1200 feet.  
Mix and spot 50 sacks 641 to 541 feet.  
Mix and spot 10 sacks 30 feet to surface.  
ND BOP and tubing spool

9-21-84 Cut off braden head, rel equip and clean up location. Well P&A 9:00 a.m. 9-21-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst DATE 10/2/84

APPROVED BY R. A. Gildon TITLE OIL & GAS INSPECTOR DATE SEP 14 1987

CONDITIONS OF APPROVAL, IF ANY: